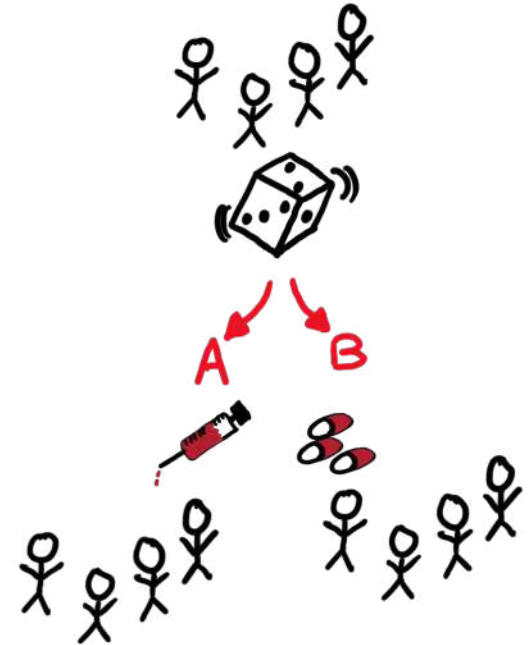




# Objective

- Study if a change in the tariff can:
  - reduce energy consumption and
  - change peak demand
- Assess which groups have more difficulties to change their behaviours



# The change of tariffs



Fixed Rate

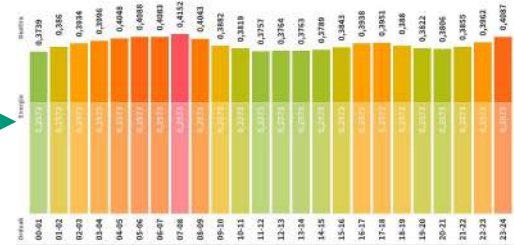
01/06/2021



Time of Use  
(ToU)



15/06/2022



Price Signal  
(PS)

# Contextualization

# Key objective of WHY








Improve the assessment of electrical energy consumption trends on households by including **causal models** in leading Energy System Models (ESM) focusing on:

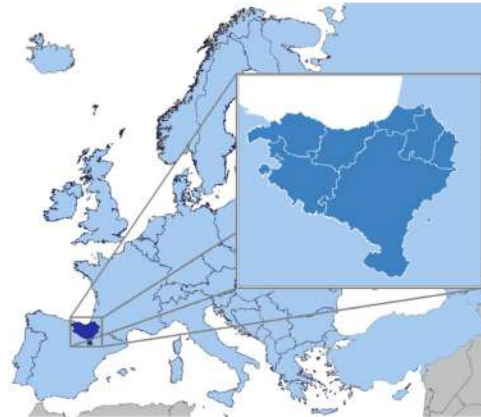
- energy efficiency (EE)
- distributed generation (DG)
- demand response (DR)
- electrification of services (ES)

# Use Cases



Scenarios	Geo.	Temp.	ESM	Objective
Gniebing Microgrid Operation	City	Hourly / Yearly	 HiSim	<ul style="list-style-type: none"> <li>• Improve load forecasting under normal operation</li> <li>• Create load profiles under black-out operation</li> </ul>
Energy Cooperative O&P	Regional	Hourly / Yearly	 Own Model	<ul style="list-style-type: none"> <li>• Improve load forecasting under normal operation</li> <li>• Test the impact of new policies / tariff have on the utility</li> </ul>
Energy Community	City	Hourly / Yearly	 HiSim	<ul style="list-style-type: none"> <li>• Create tool to size the different components and to define the business and governance models</li> <li>• Help designing interventions that increase the participation on the energy community</li> </ul>
2030 & 2050 European energy strategy	European	2030 / 2050	 PRIMES	<ul style="list-style-type: none"> <li>• Create different load profile under different interventions to foster EE, DG, DR and ES</li> <li>• Assess the impact of different EE campaigns</li> </ul>
Global energy scenario	Worldwide	2100	 TIAM-ECN	<ul style="list-style-type: none"> <li>• Create different load profile under different interventions to foster EE, DG, DR and ES</li> <li>• Project business as usual energy consumption</li> </ul>

- GoiEner is a citizen energy cooperative created in 2012 that operates mainly in Euskadi and Navarra
- Its main activity is the commercialization of electricity of 100% renewable origin
- Goiener currently have:
  - 60 workers
  - 17 000 cooperativist
  - 22 000 contracts and
  - 200 volunteers



# The intervention



	2021				2022				2023			
	I	II	III	IV	I	II	III	IV	I	II	III	IV
<b>Tariff</b>	Fixed Rate		Time of Use			Price Signal						
<b>Interventions</b>			E-mails			App						
<b>Measurement</b>			1st period			2nd period						



# Objective of the different tariff



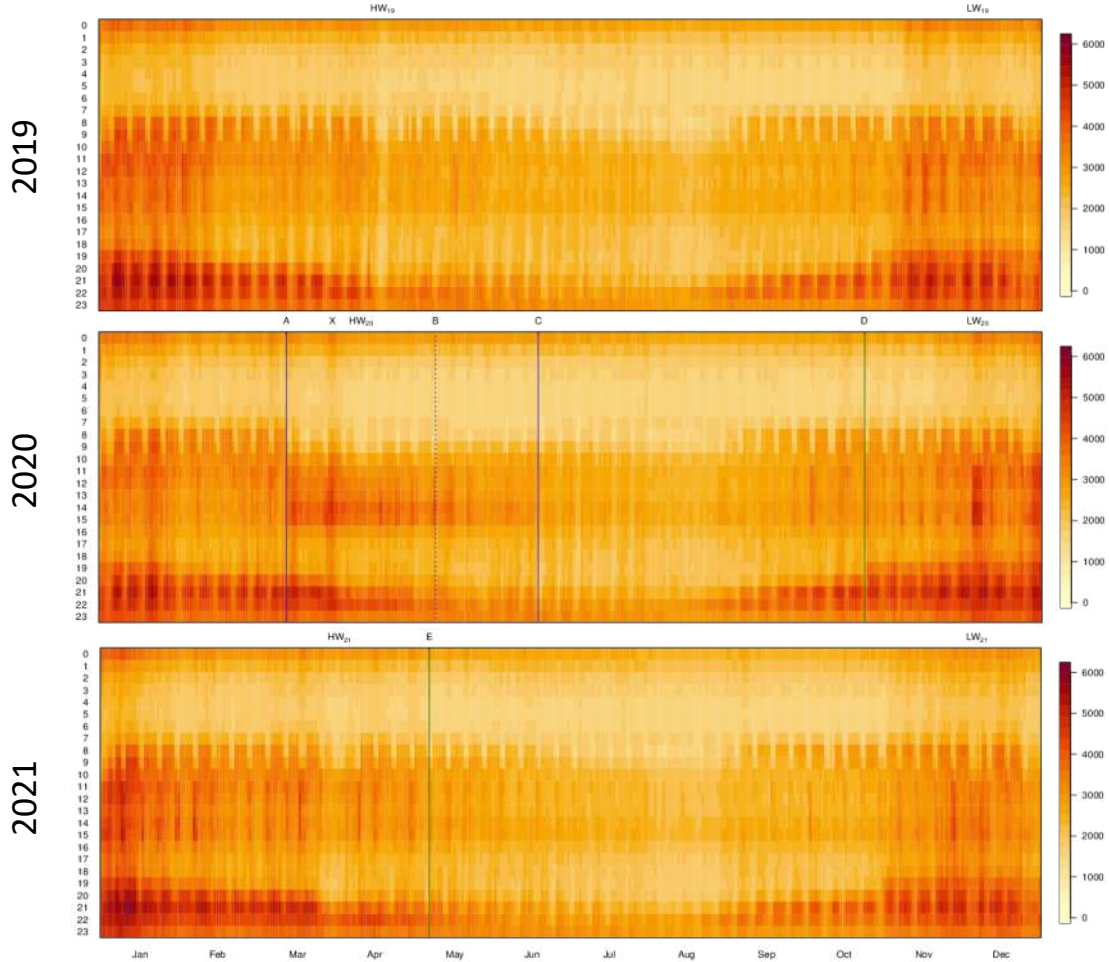
## Time of Use

- Provide a better price signal to the consumers to foster energy efficiency.
- Reduce the network congestion by fostering load shifting.
- Foster the penetration of distributed generation and the electrification of services.
- Simplify the tariff structure.

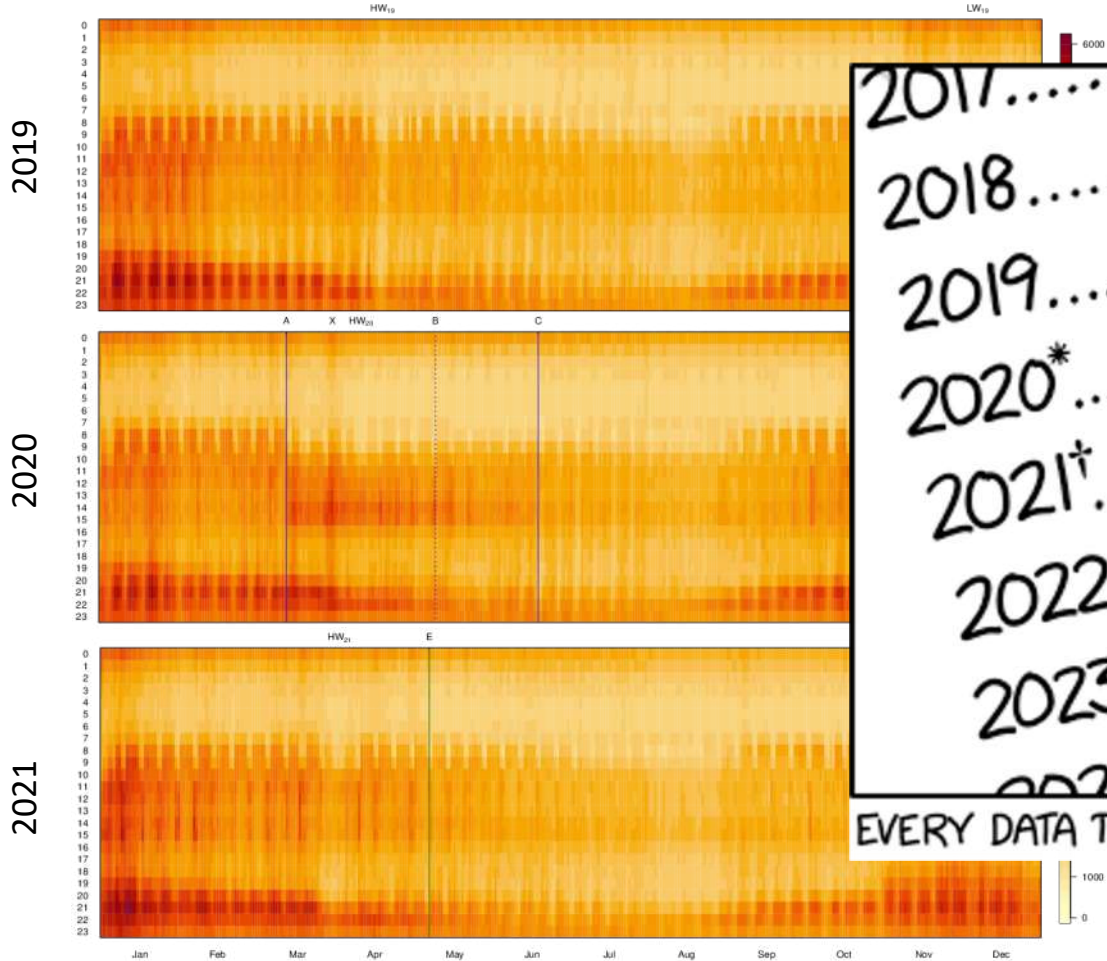
## Price signal

- Limit the price of natural gas in order to reduce the offer price of fossil technologies.
- Separate the price of gas from the final price of electricity.
- Contain the price of electricity.

# Periods to compare



# Periods to compare



2017.....  
2018.....  
2019.....  
2020\*.....  
2021†.....  
2022.....  
2023.....  
2024.....

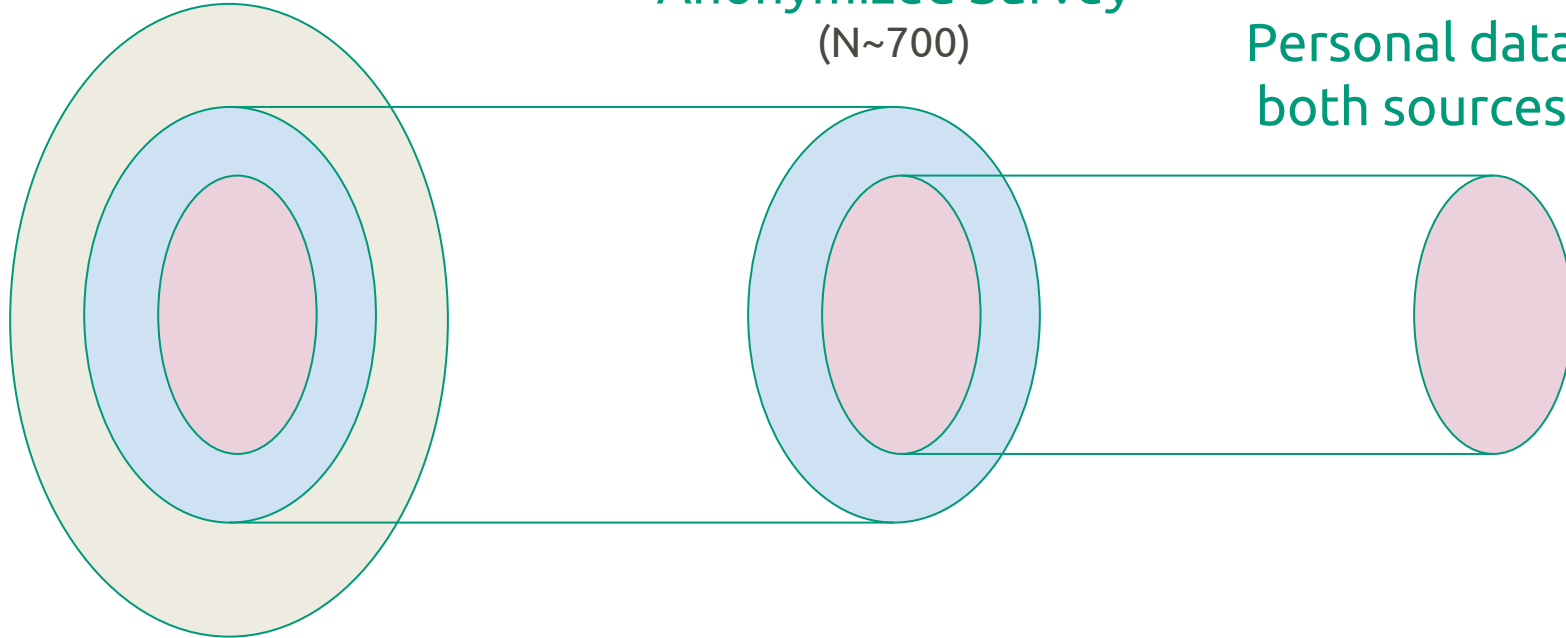
EVERY DATA TABLE FROM NOW ON

# Sources of information

Smart meter census fully  
anonymized (N~25 000)

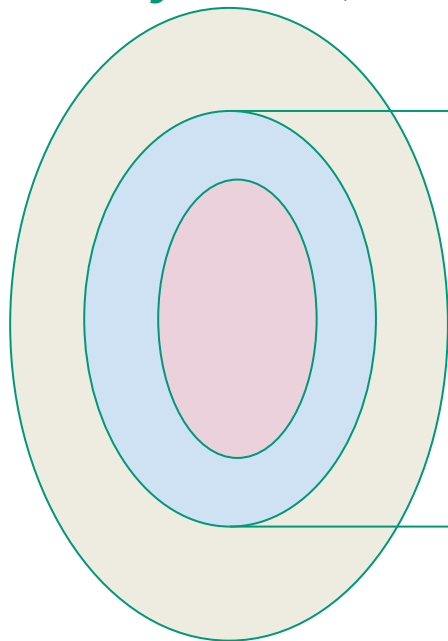
Anonymized Survey  
(N~700)

Personal data to link  
both sources (N~500)

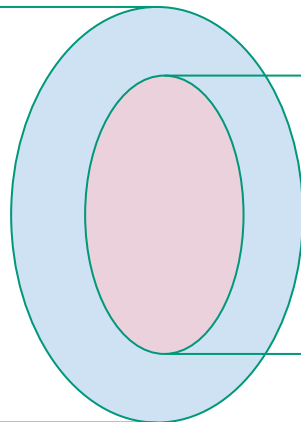


# Sources of information

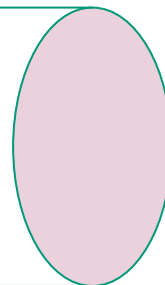
Smart meter census fully  
anonymized (N~25 000)



Anonymized Survey  
(N=700)

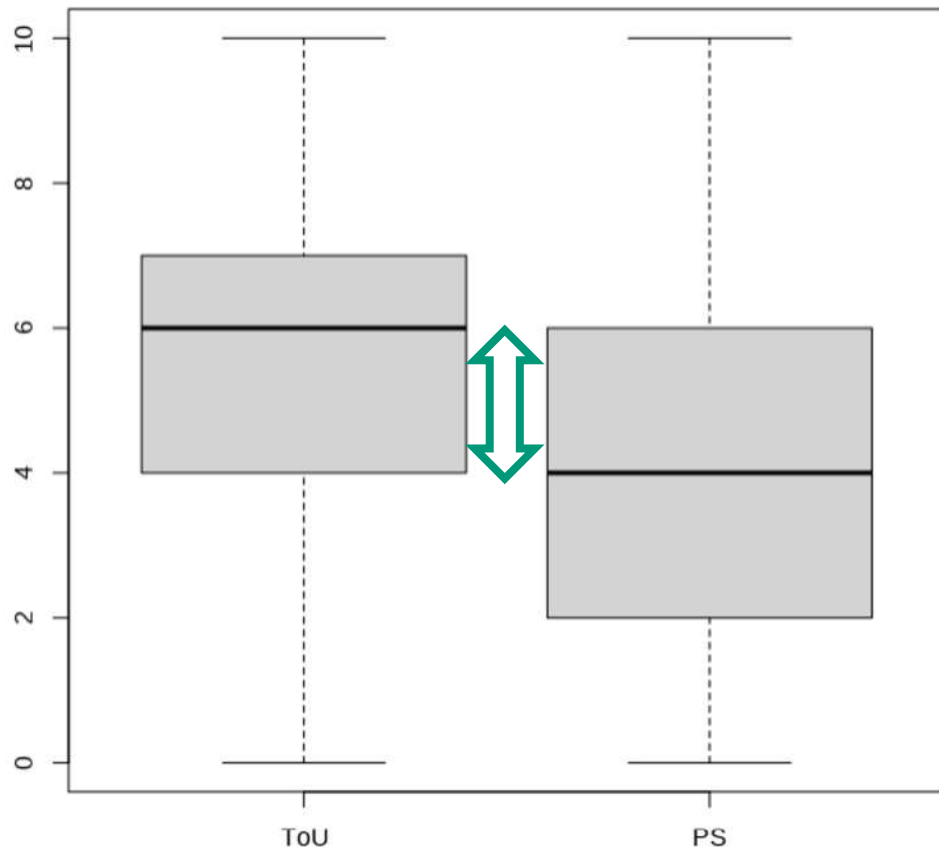


Personal data to link  
both sources (N~500)



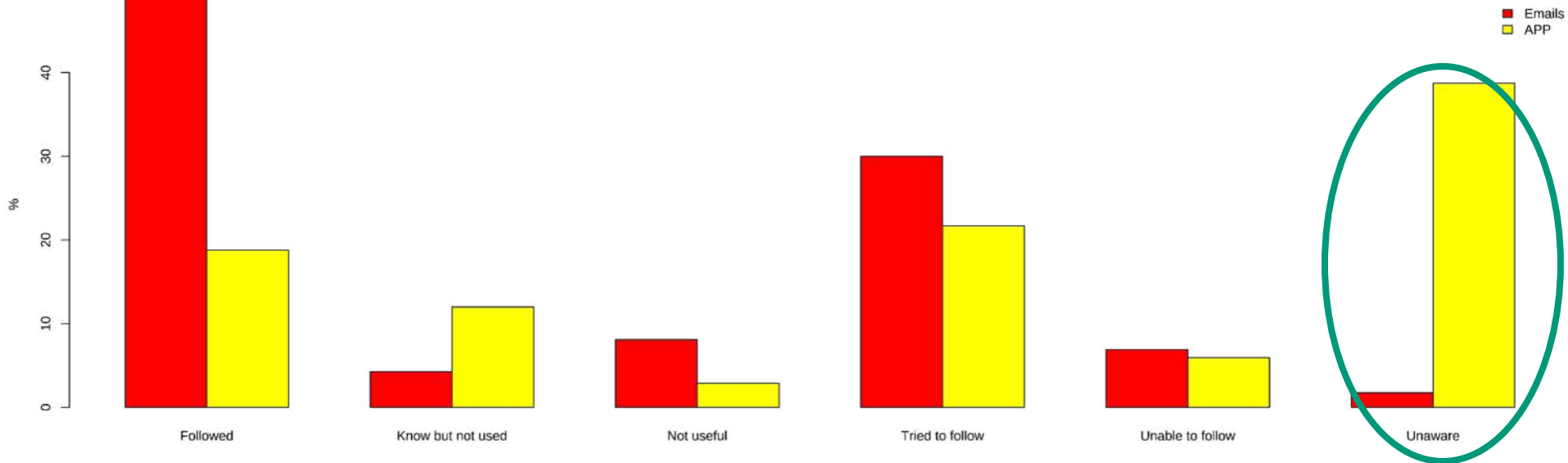
**These are not random samples (!)**

# Results



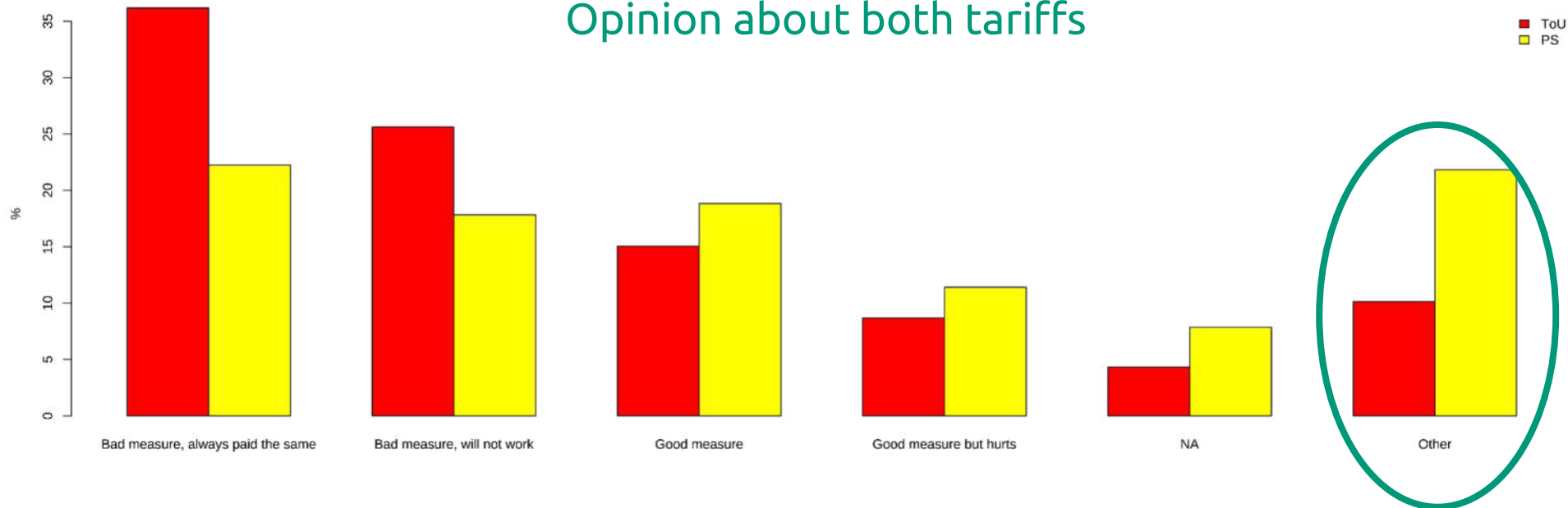
Knowledge about the tariffs

## Knowledge about the interventions

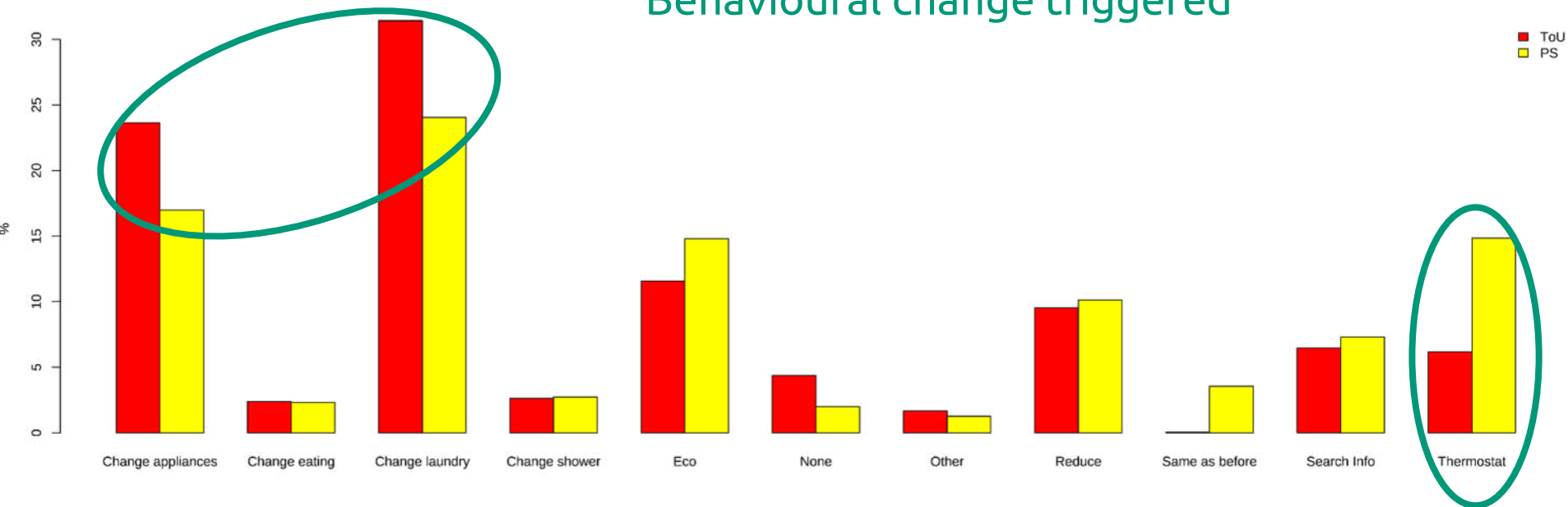




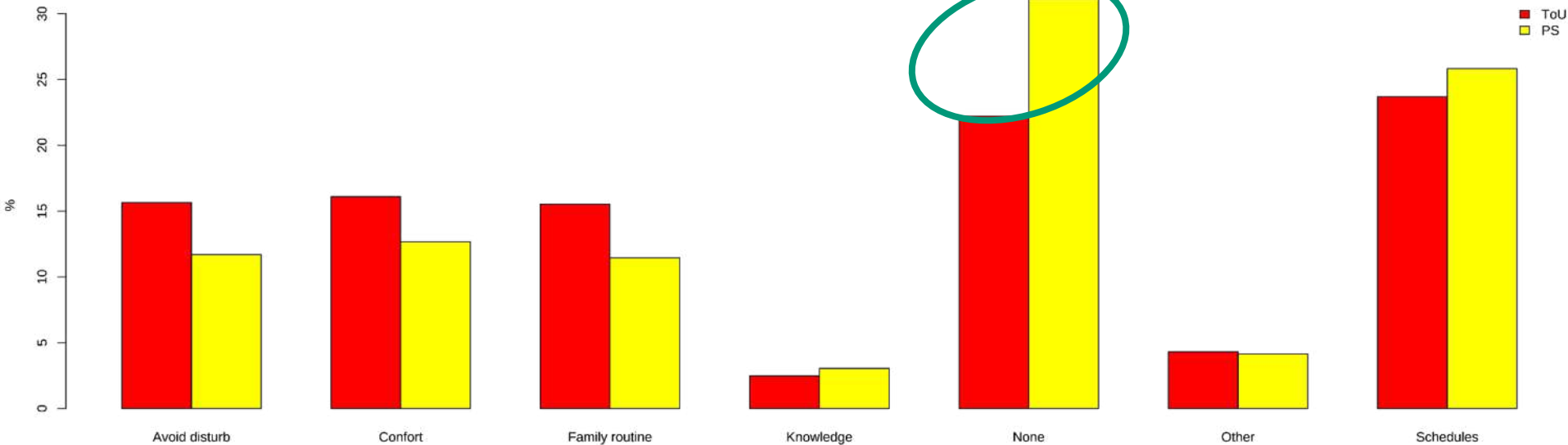
## Opinion about both tariffs



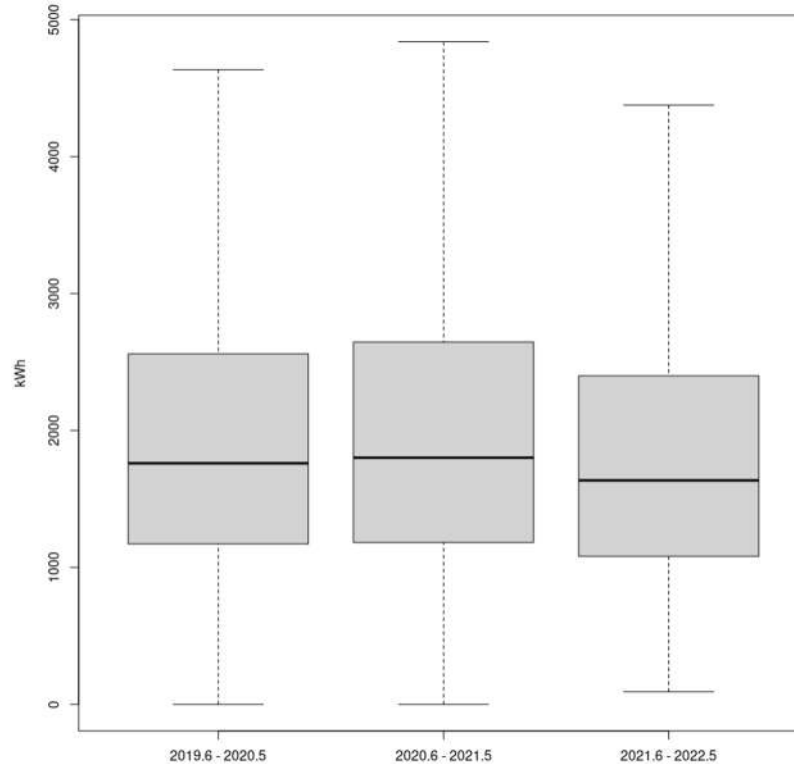
## Behavioural change triggered



## Barriers



# Overall energy consumption



⚠️ Results only to ToU

Relative MAD(19,21) = 4.99%

Relative MAD(20,21) = 7.98%

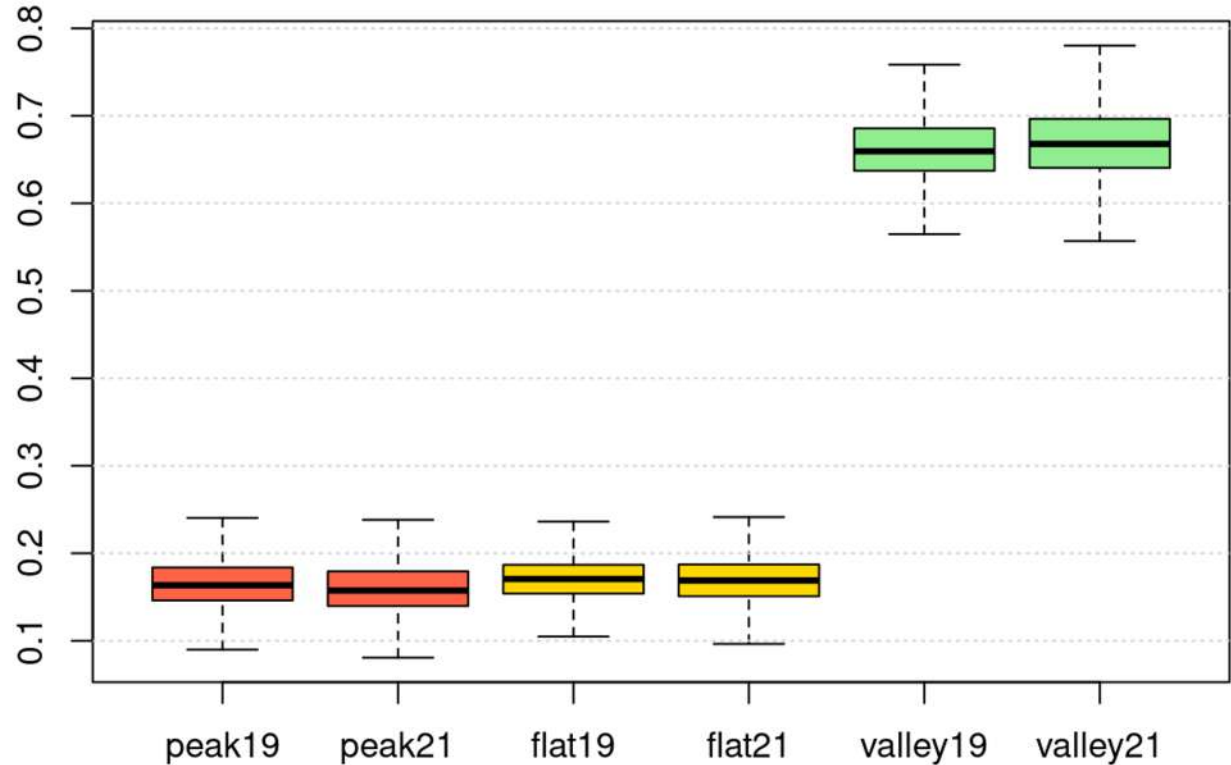
# Load shifting

🔧 Results only to ToU

Relative MAD(p19,p21) = 3.25%

Relative MAD(f19,f21) = 0.42%

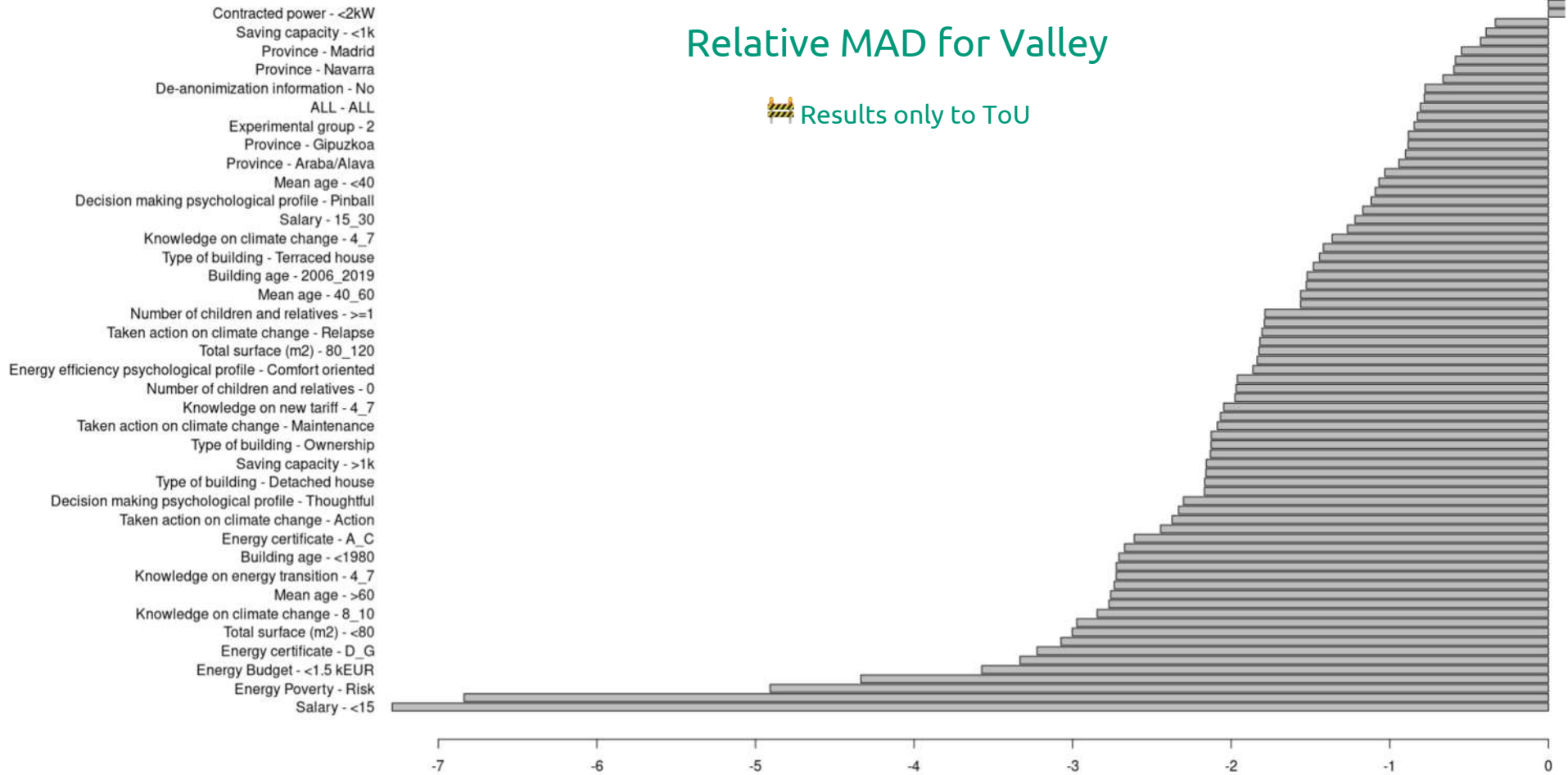
Relative MAD(v19,v21) = -0.8%

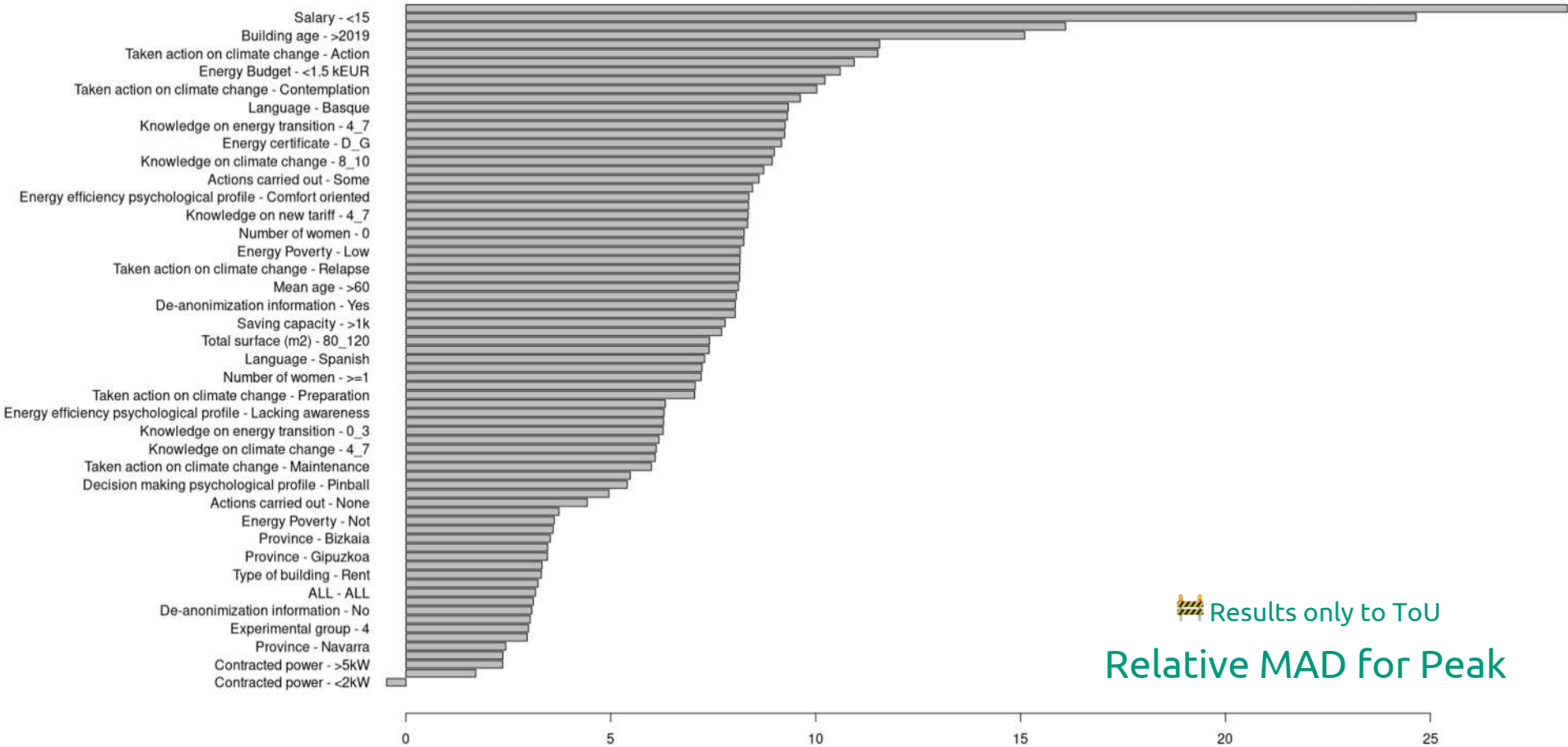


# Relative MAD for Valley



Results only to ToU





Results only to ToU

Relative MAD for Peak

# Main takeaways

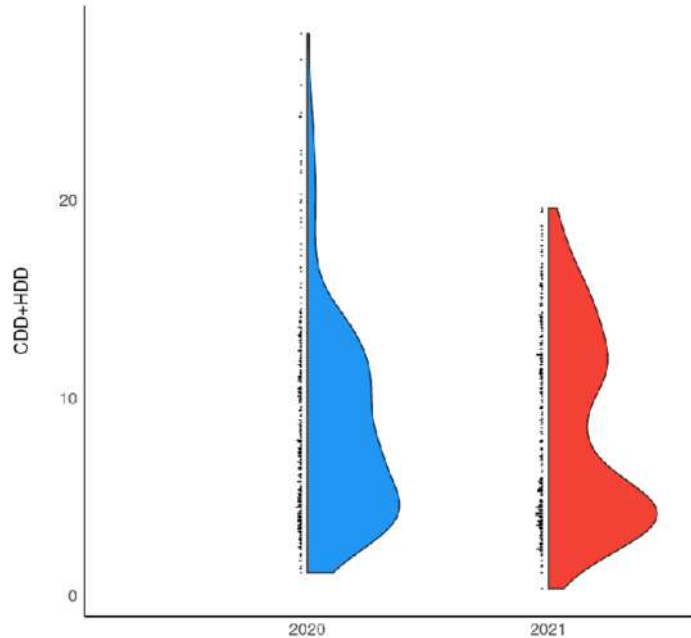
- General lack of knowledge about PS
- Similar opinion about both tariff
- Good knowledge and acceptance of the interventions taken to foster the adoption of the tariffs
- Both tariff trigger the same type of behavioral change and are affected by the same barriers
- People adapt easily to ToU tariff but not to PS (even with helping tools)
- Both trigger energy reduction and flexibility
- The amount of flexibility triggered by ToU small (not assessed PS yet)
- ToU tariff has large differences on the impact at different social group (not assessed PS yet)





# Potential confounders

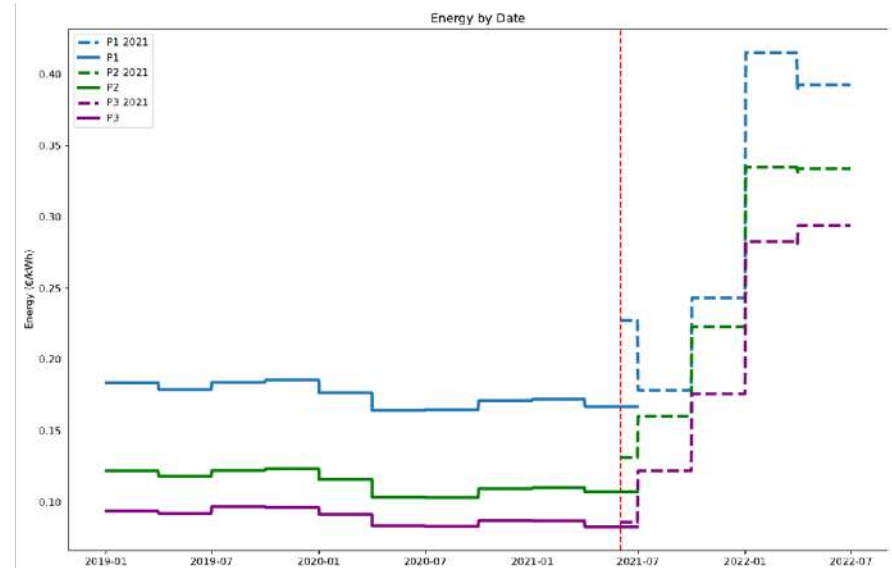
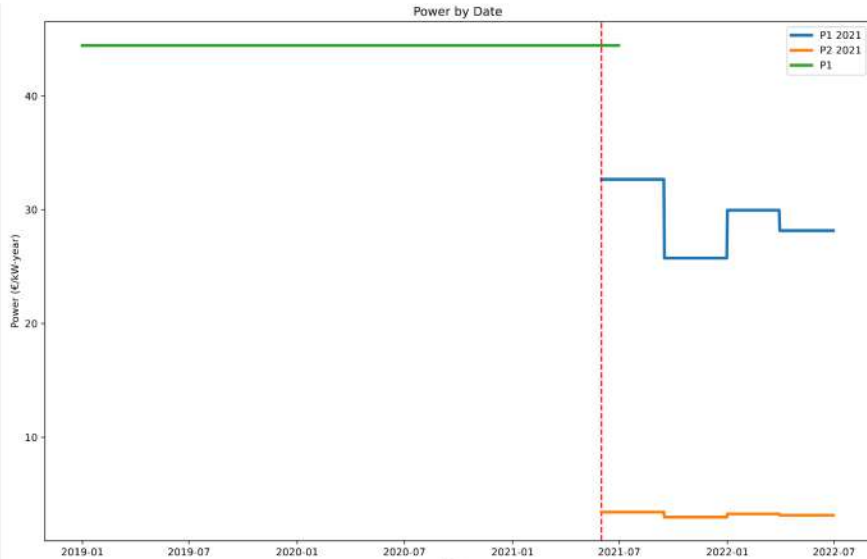
No significant differences related to the weather these years



Province	Correlation coefficient	Wilcox test p-value
Bizkaia	0.63	0.147
Gipuzkoa	0.59	0.091
Alaba	0.73	0.334
Navarra	0.78	0.412
Madrid	0.81	0.524

# Potential confounders

Significant increase of energy prices



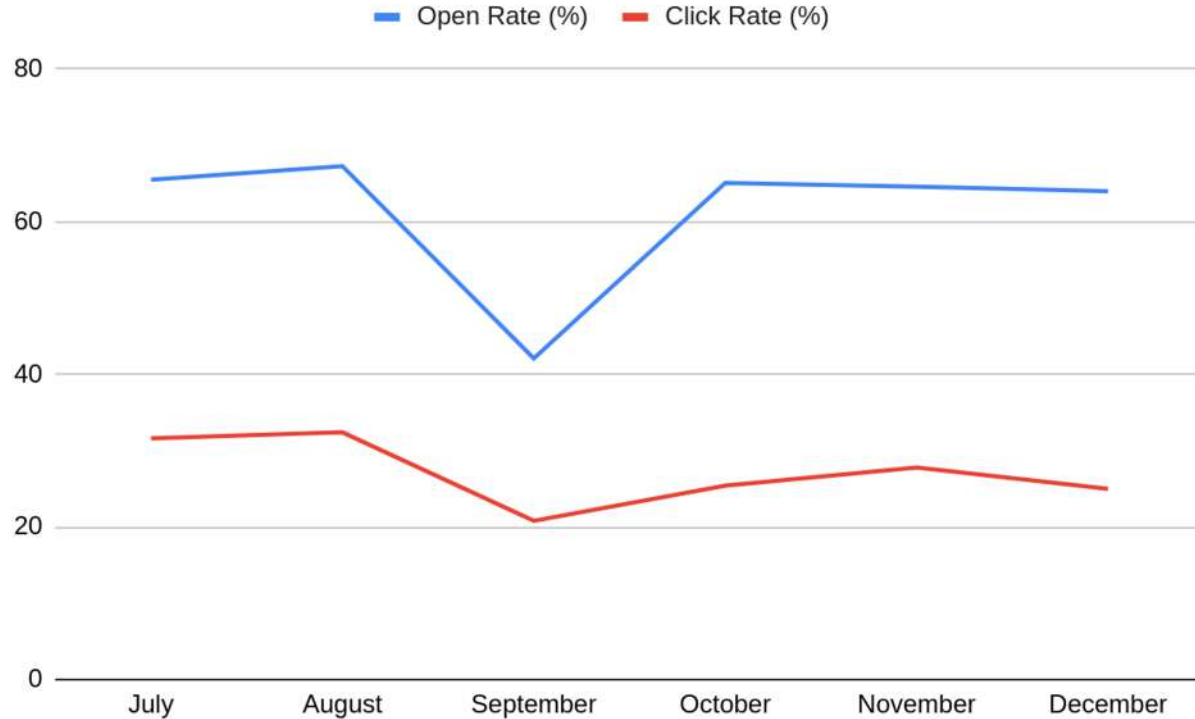
# Potential confounders



## Amount of work days

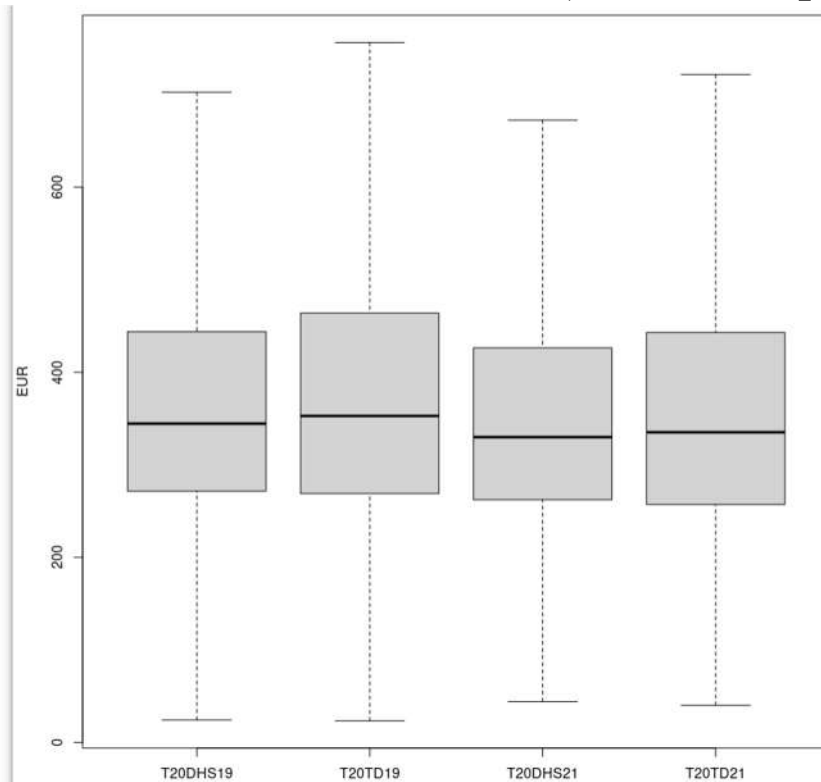
	<b>2019</b>	<b>2020</b>	<b>2021</b>
<b>Work days</b>	107	108	109
<b>Saturdays</b>	21	20	22
<b>Sundays</b>	22	21	21
<b>Bank holidays</b>	3	3	1

# KPI: Consumer engagement





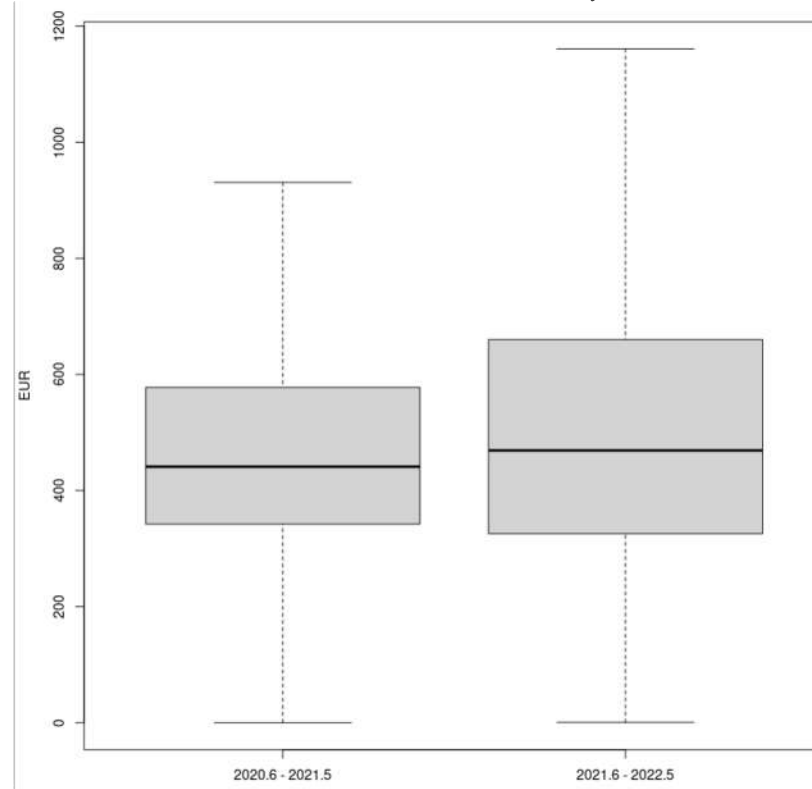
# KPIs: cost for consumers (fixed price)



Relative MAD(19,21) = 1.96%

Relative MAD(20,21) = 3.48%

# KPIs: cost for consumers (real tariff)



Relative MAD(20,21) = -7.36%



# KPIs: socio-economic profile



	Sample	Groups
Experimental Group	Census	Control, Economic, Environmental, EE
Contracted Power	Census	<2 kW, 2-5 kW, > 5kW
Total salary	Survey	<15 k€, 15-30 k€, 30-50 k€, >50 k€
Total saving capacity	Survey	<1 k€, 1-10 k€, >10 k€
Energy budget	Survey	<1.5 k€, 1.5-3 k€, >3 k€

Red means not significant with significance level  $\alpha < 0.05$  applying Bonferroni correction

# KPIs: socio-economic profile



	Sample	Groups
Region	Survey	<b>Madrid</b> , Bizkaia, Gipuzkoa, Araba/Álaba, Navarra
Type of municipality	Survey	City, Rural town, <b>Isolated area</b>
Lenguaje	Survey	EUS, ES
Gender distribution	Survey	<b>All men</b> , Other
Children and other relatives	Survey	No children or relatives, <b>Other</b>
Mean age	Survey	<b>&lt;40</b> , 40-60, <b>&gt;60</b>
Maximum education level	Survey	Tertiary, <b>Other</b>
Has provided de-anonymization?	Survey	Yes, No

**Red means not significant with significance level  $\alpha < 0.05$  applying Bonferroni correction**

# KPIs: socio-economic profile



	Sample	Groups
Knowledge about the new tariff	Survey	<4,4-8,>=8
Knowledge about the energy transition	Survey	<4,4-8,>=8
Knowledge about the climate change	Survey	<4,4-8,>=8
State of change towards climate action	Survey	<b>Contemplation, Preparation</b> , Action, <b>Relapse</b> , Maintenance
Decision making psychological profile	Survey	<b>Pinball, Shortcut</b> , Thoughtful
Energy efficiency psychological profile	Survey	Conscious, <b>Comfort oriented, Lacking awareness, Materialistic</b>
Self perception of actions carried out	Survey	<b>None</b> , Some

**Red means not significant with significance level  $\alpha < 0.05$  applying Bonferroni correction**

# KPIs: socio-economic profile

	Sample	Groups
Type of building	Survey	<b>Terraced, Detached</b> , Apartment
Ownership	Survey	<b>Rent</b> , Owned
Total surface	Survey	< 80 m <sup>2</sup> , 80-120 m <sup>2</sup> , <b>&gt; 120 m<sup>2</sup></b>
Building age	Survey	<1980, 1980-2006, <b>2006-2019</b> , <b>&gt;2019</b>
Energy certificate	Survey	<b>Insulated (A-C)</b> , Not insulated (D-G), No
Energy Poverty Risk	Survey	<b>Risk</b> , Low Risk, No Risk

**Red means not significant with significance level  $\alpha < 0.05$  applying Bonferroni correction**

