

Renewables
Grid Initiative

In collaboration with:



Towards climate neutrality

Role of green hydrogen in future decarbonised and optimised European energy systems

Andrzej Ceglaz, Alexandros Fakas Kakouris, Léa Hayez

Contributing to:



With support from:



Renewables Grid Initiative

13:30 – 17:30 - 12.07.2023

Brussels, European Environmental Bureau's premises

Supported by:
Federal Ministry
for Economic Affairs
and Climate Action
on the basis of a decision
by the German Bundestag

Renewables
Grid Initiative

Who is RGI?

RGI is a unique **collaboration of NGOs and TSOs** from across Europe engaging in an ‘energy transition ecosystem-of-actors’. We foster knowledge exchange, discussions on the grid infrastructure needs, and the implementation of best practices within **three dimensions**:



Technical

We enable discussions on how to model, plan and implement decarbonised and optimised clean energy systems, including different voices in the process.



Environmental

We ensure energy systems both onshore and offshore are developed in **coherence with nature and biodiversity**, promoting mitigation, enhancement and restoration measures.



Societal

We include and engage citizens, civil society and **policy makers** on strategies towards full decarbonisation, improving capacity and knowledge on the role of grids within for the energy transition.

European Organisations

CAN
CLIMATE ACTION NETWORK
EUROPE

WWF

BirdLife
INTERNATIONAL
BIRDLIFE EUROPE

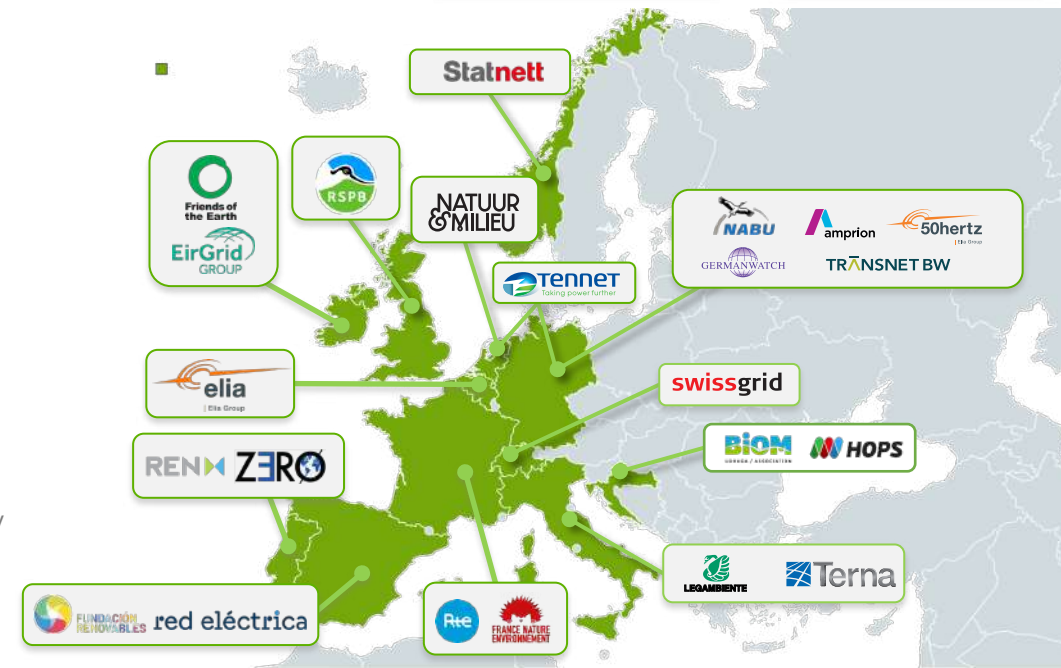
BELLONA
EUROPA

EMBER

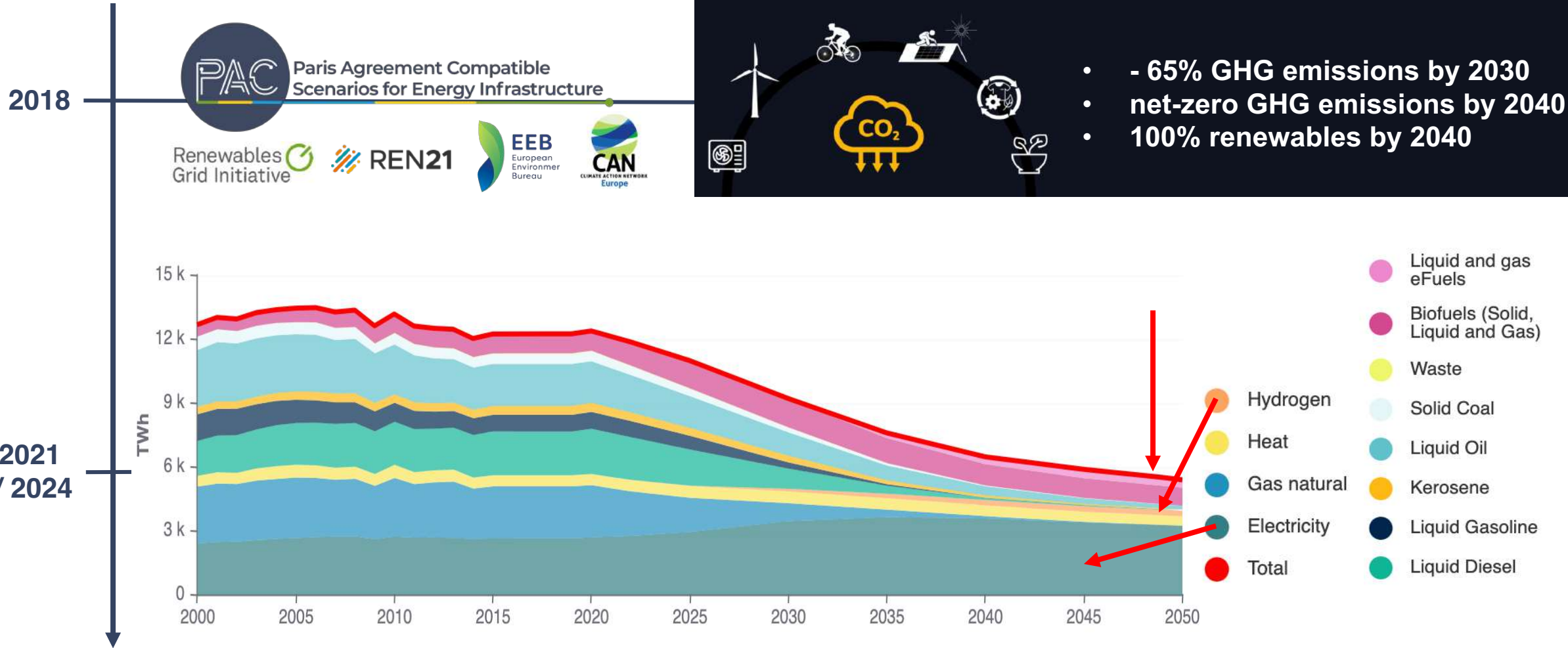
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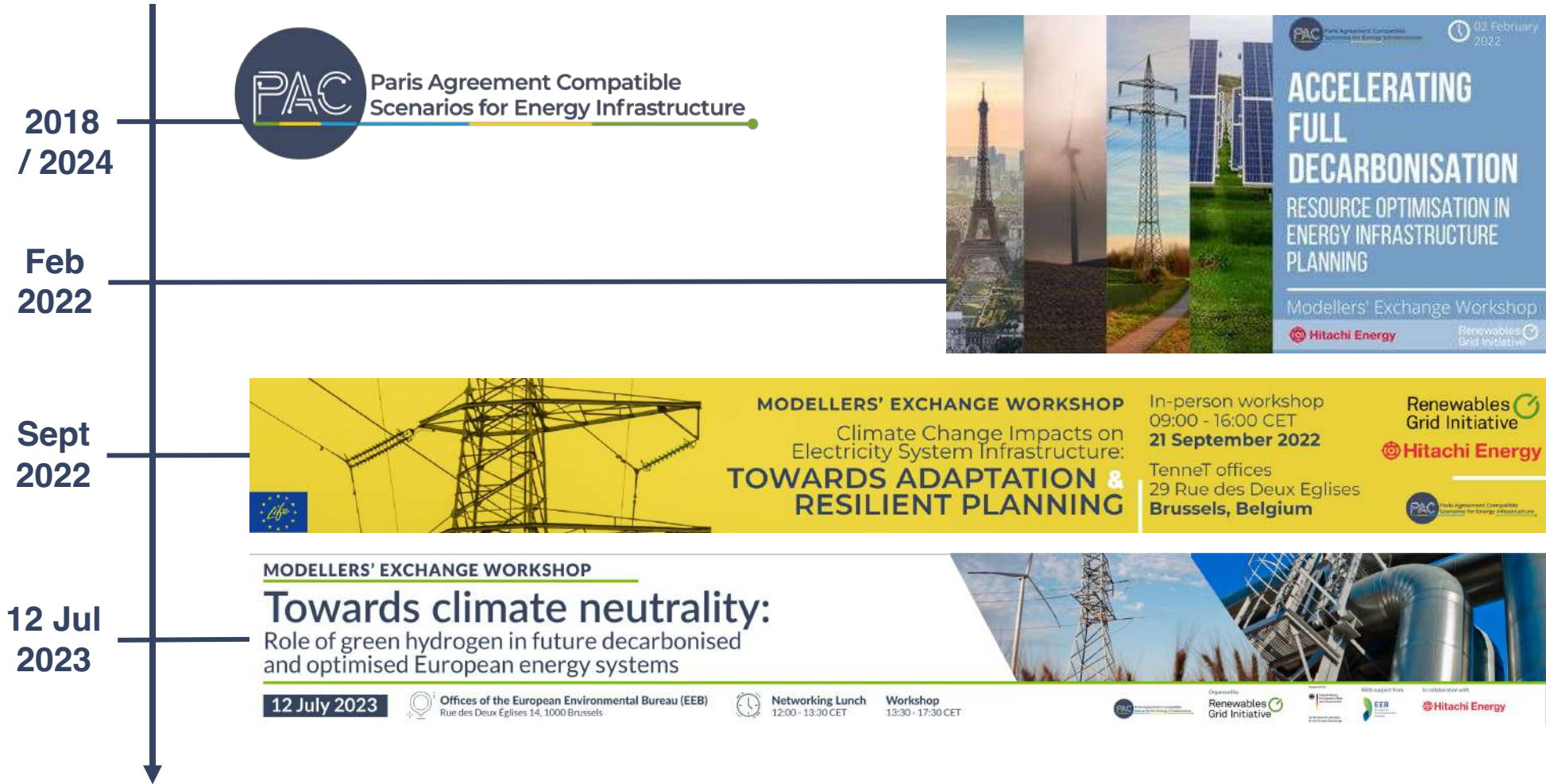
IUCN



Workshop background



Workshop background





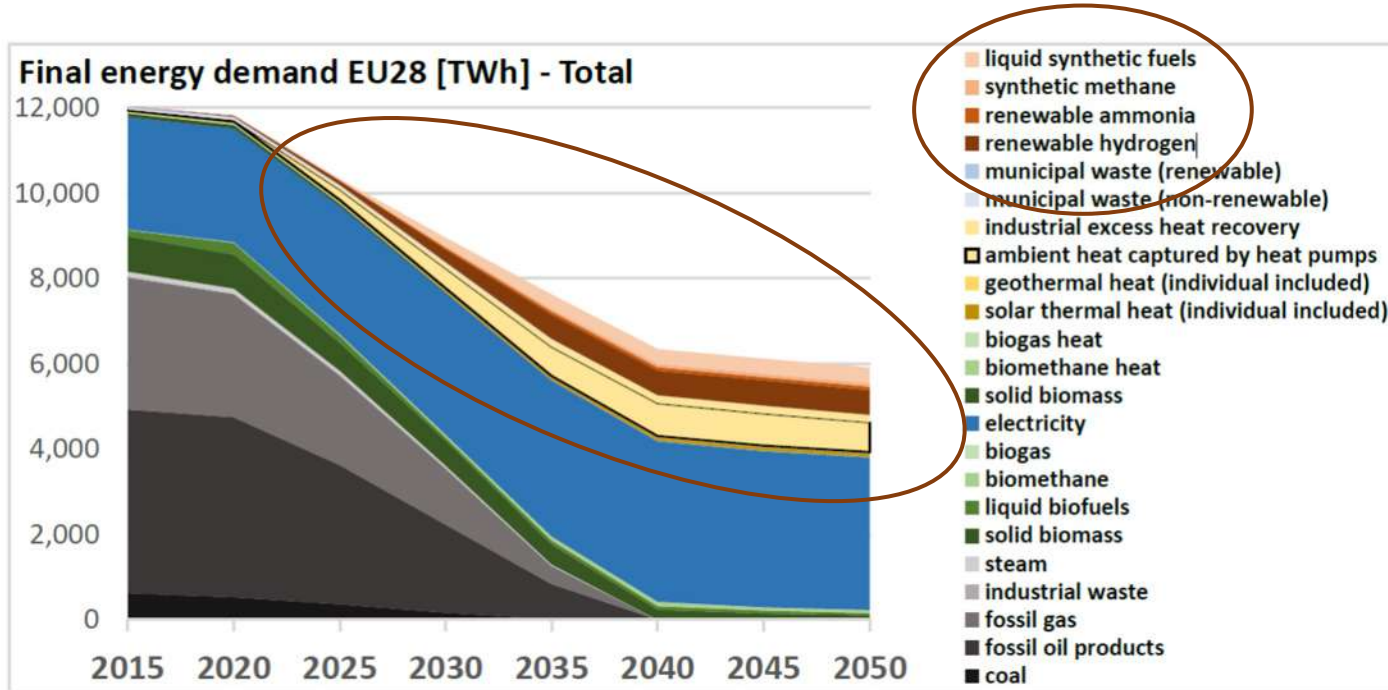
Renewable hydrogen (H₂) in 2040: Revisiting The Paris Agreement Compatible scenario 1.0



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Renewable hydrogen (RE H₂) in PAC 1.0



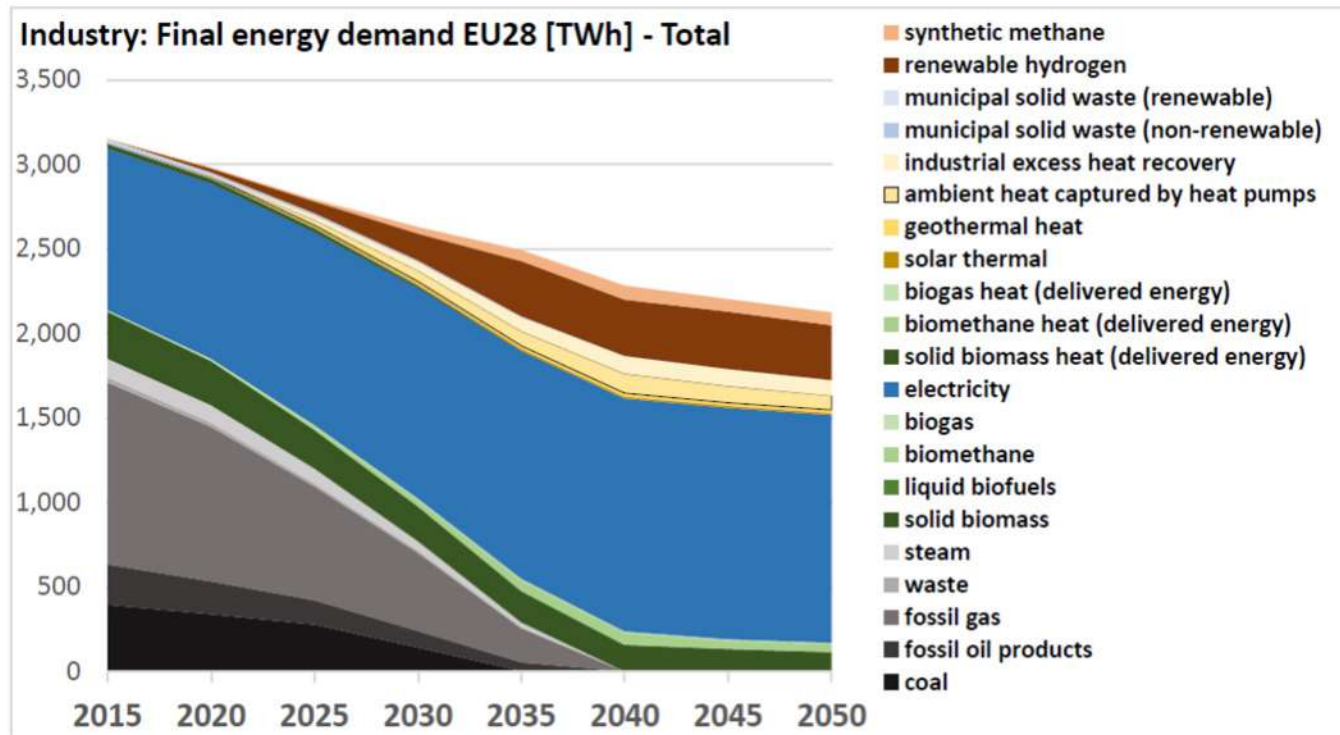
Overall storyline (EU28)

- Swift market introduction of RE H₂ substitutes coal and fossil gas.
- Most excess renewable electricity is used by flexible electrolyzers to produce RE H₂.
- Synthetic gases and fuels are produced through electrolysis for decarbonising industry (high temperature heat) and aviation. Limited role for non-fossil gases and fuels = RE H₂.
- Additional electricity needed for producing RE H₂ from domestic EU potentials

PAC 1.0 scenario 2040, change from present

- Wind energy for producing renewable hydrogen +++ (high growth)
- Solar PV for producing renewable hydrogen +++ (high growth)
- All H₂ is RE H₂

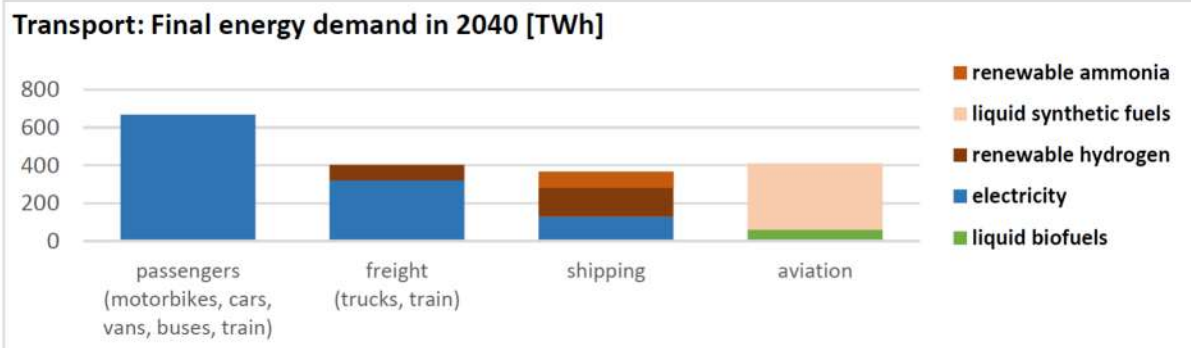
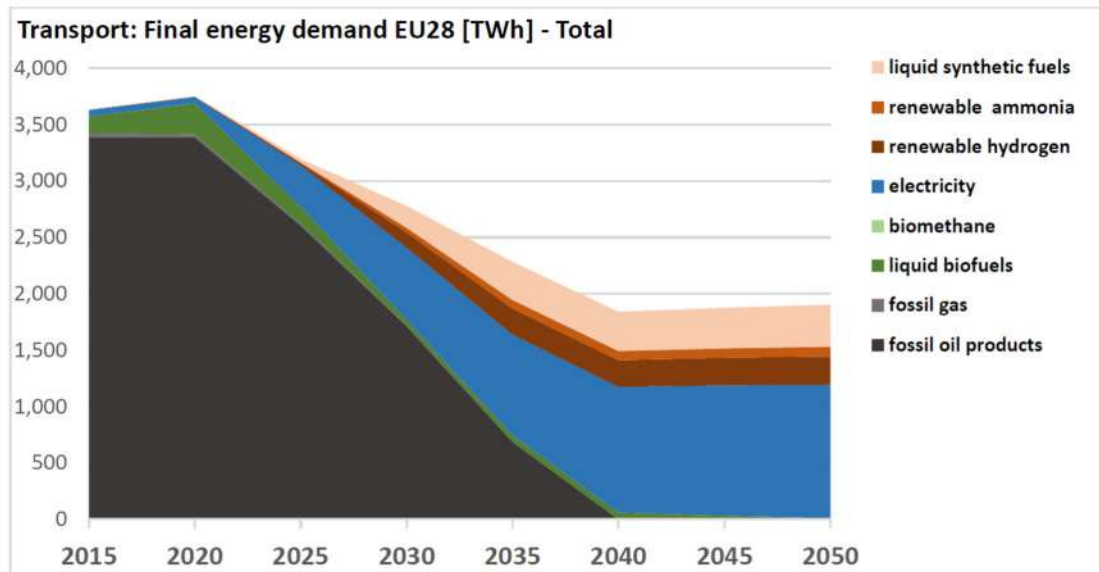
Renewable hydrogen (RE H₂) in PAC 1.0: industry



- Already during the 2020s, RE H₂ appears in energy-intensive industries.
- By 2030, 6% of industry's final energy demand is covered by 161 TWh of RE H₂.
- Between 2035 and 2050, RE H₂ demand remains stable in these sectors with 320 to 340 TWh, covering 15% of demand at the EU28.
- RE H₂ and synthetic methane demand met exclusively with RES electricity. From almost zero in 2015 to circa 400 TWh throughout the years 2035 to 2050.
- The demand for gaseous energy carriers falls to less than a ¼ of final energy demand in 2040, covered by RE H₂ and to a minor extent by synthetic methane, biomethane and biogas.

- **Modelling limitation:** No detailed modelling was carried out with regards to the infrastructure use (electricity, gas and H₂ grids) for the future

Renewable hydrogen (RE H₂) in PAC 1.0: transport



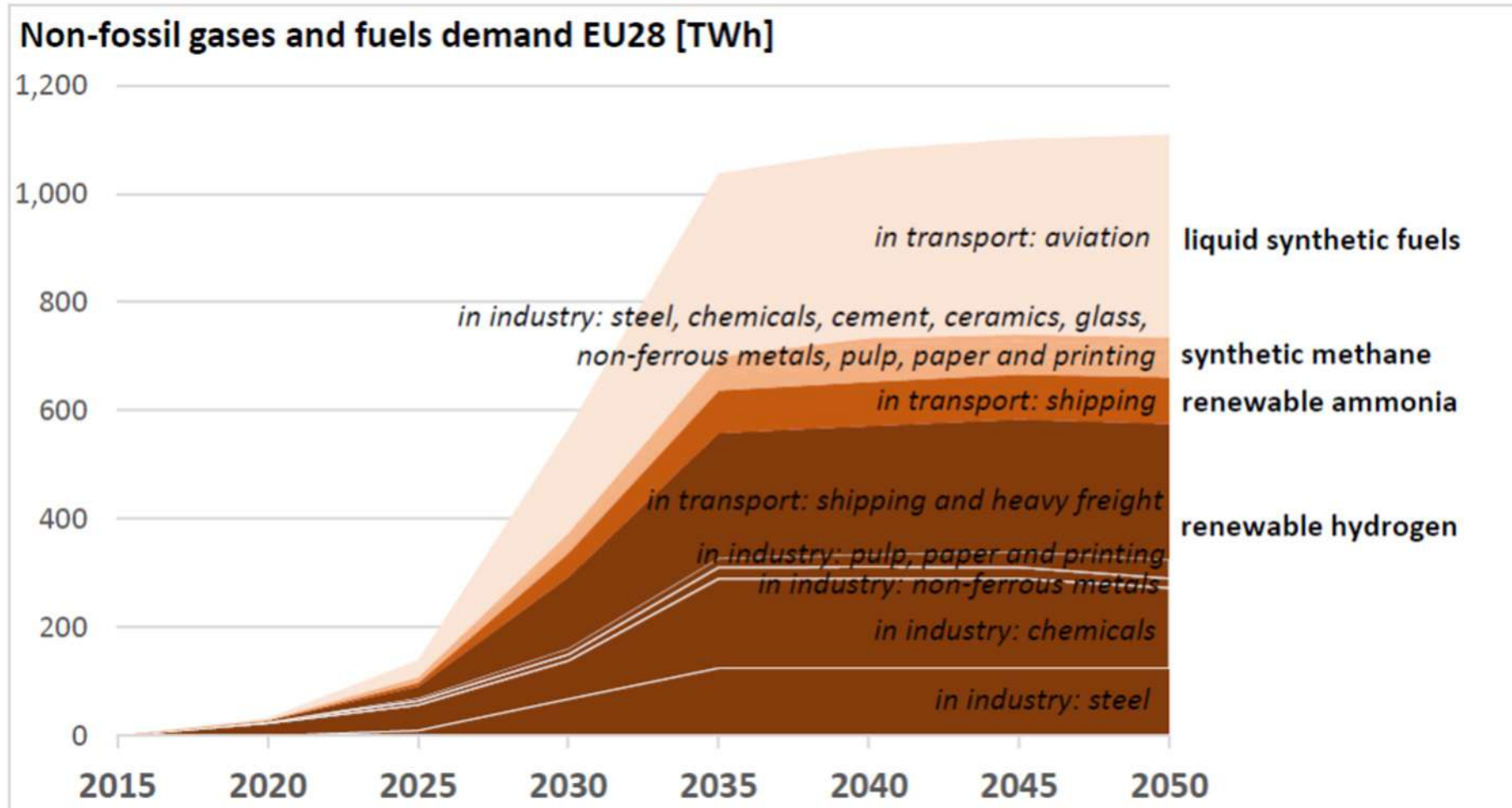
Overall

- RE H₂, RE ammonia and liquid synthetic fuels cover up to 37% of transport's final energy demand in 2050 for EU28.
- RE H₂ scaled up to cover 131 TWh of demand in 2030 (5% of transport's final energy demand), increasing to 250 TWh in 2050 (13% of demand).
- Only a very swift and broad scaling up of RE H₂ generation allows for the ambitious fossil oil phase out in transport.

Transport segments

- For private cars, the PAC 1.0 scenario assumes a fully electrified fleet by 2040
- Road freight: primarily electrification
- RE H₂ mainly in heavy freight to substitute fossil oil products, and in fuel cells in mid-distance shipping.
- RE H₂ is converted to RE ammonia for long-distance shipping (max. 86 TWh in 2050, 4% of the transport sector's final energy demand).

RE H₂ in PAC 1.0 at a glance

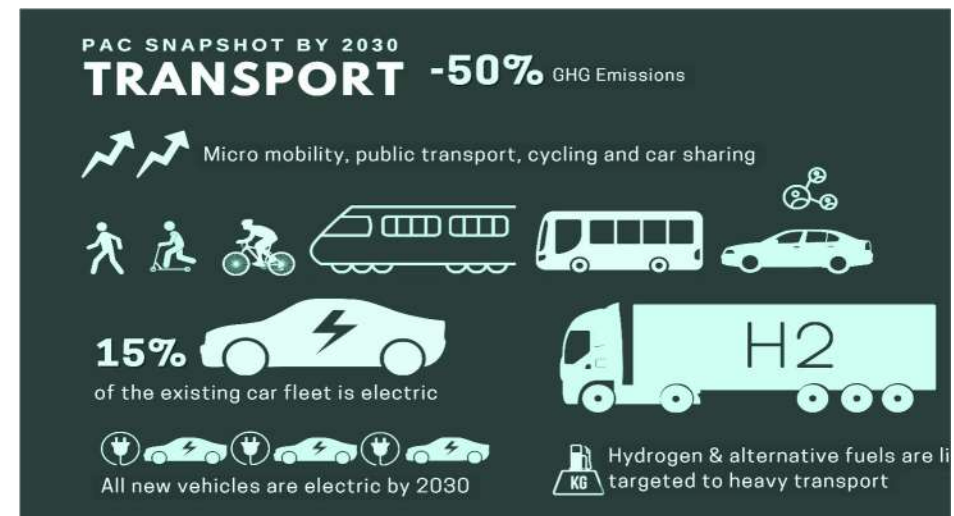
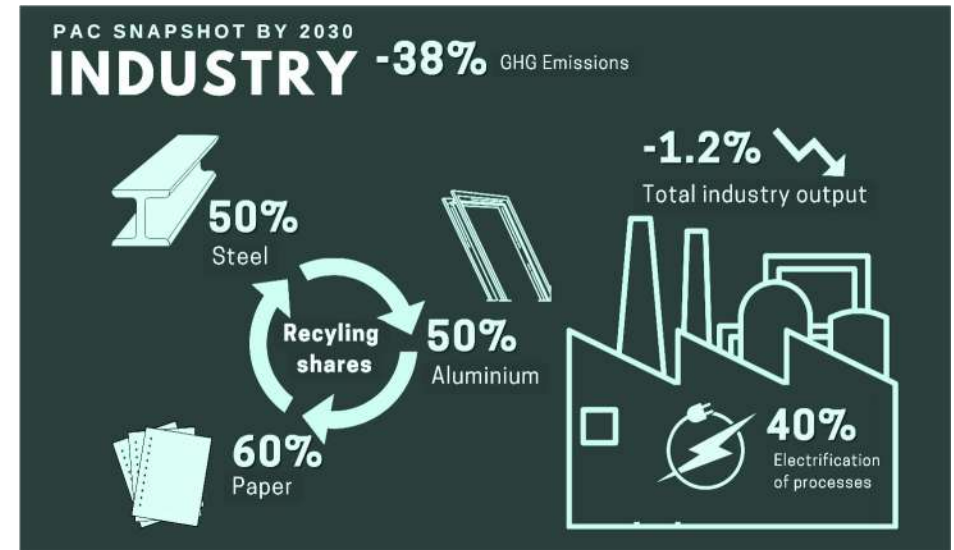


Other sectors: No demand for RE H₂ nor synthetic methane in the residential sector or the tertiary sector (services).

Note: As a reminder, the final energy consumption under the PAC scenario halves between 2015 and 2050. A far more efficient energy system of the future, although the production of RE H₂ makes PEC to increase after 2035 to reach 1,308 Mtoe in 2050.

Renewable hydrogen (RE H₂) in PAC 2.0

- At this point, lower figures for RE H₂ could be expected in PAC 2.0 than PAC 1.0
- More precise calculations about the role of RE H₂ are anticipated to be achieved with **PyPSA** infrastructure modelling: cost-optimal flexibility, storage and infrastructure options and needs. detailed RES-based supply, with hourly time resolution (work on-going for more detailed modelling)



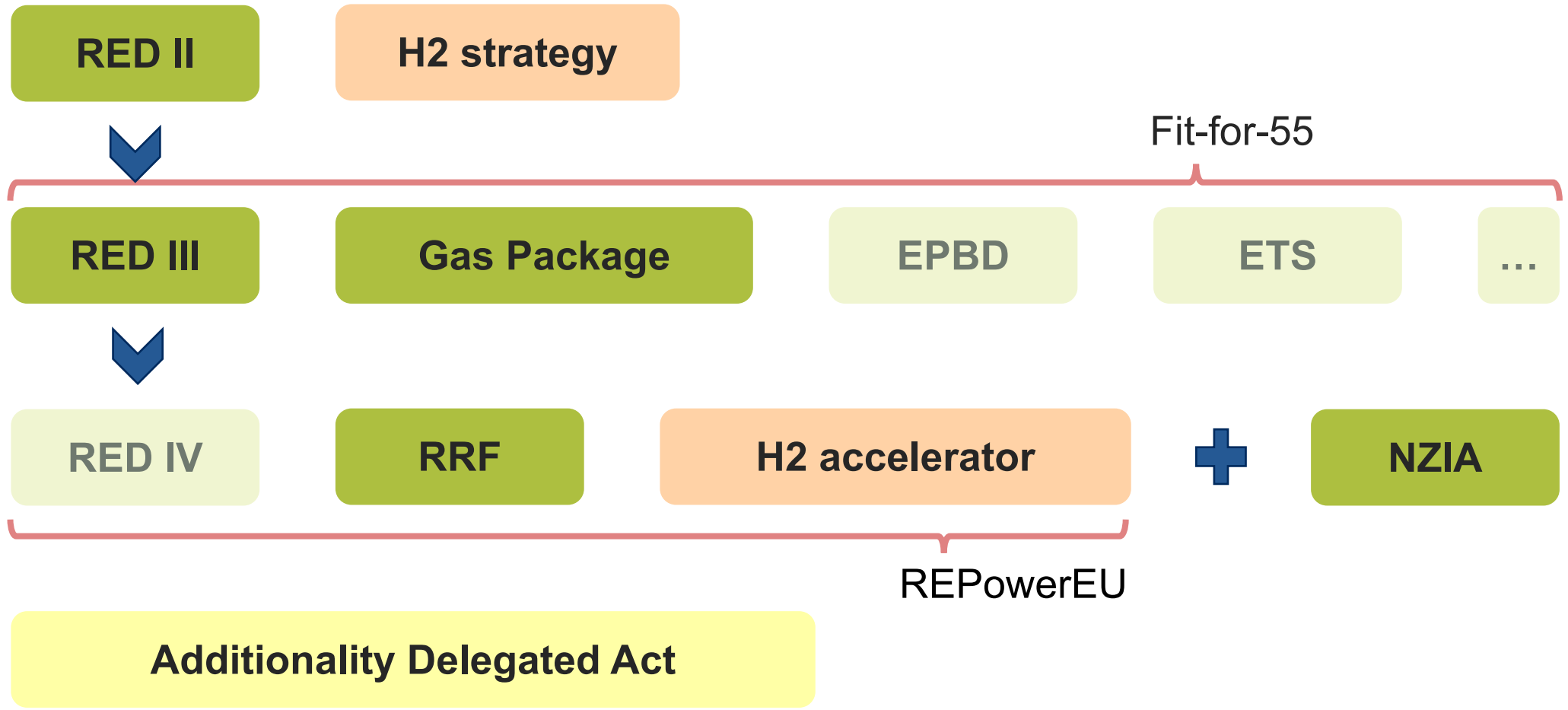
We are fighting dangerous climate change, following scientific findings

🔊 LISTEN TO OUR LATEST PODCAST EPISODE



Over 180 member organisations active in 38 European countries, representing over 1.700 NGOs and more than 40 million citizens, CAN Europe promotes sustainable climate, energy and development policies throughout Europe

The “puzzle” of EU hydrogen policy





The (future) challenges

This wealth of EU public policy highlights the challenges (tech, infrastructure, etc.) of scaling up renewable hydrogen.

The **work of the modelling community is key** to anticipating these challenges and informing policy!

Robust scenario analysis is also key for environmental NGOs to advocate for public policies that promote the right ambition and safeguards.

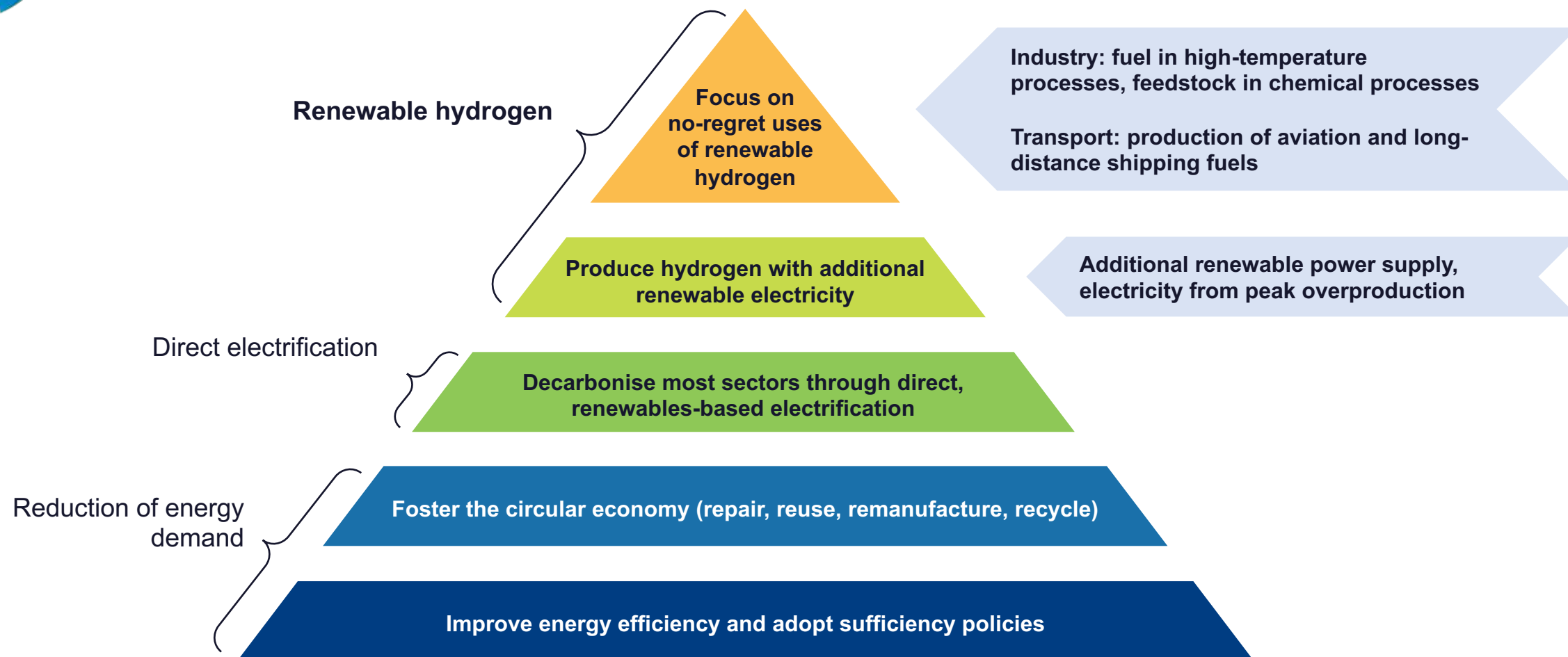
EEB policy brief



Key findings:

- The production, transport and use of H2 has environmental impacts, requires large public subsidies and carries the risk of fossil lock-in and competition for renewable generation.
- High production costs, uncertain technology uptake and inherent inefficiencies of H2 as an energy vector cast doubt on the future deployment of renewable H2.
- REPowerEU targets for renewable H2 by 2030 look very high and at risk of being unachievable.

An energy system hierarchy



Workshop objectives



Discuss the **green hydrogen targets** envisaged in the REPowerEU by 2030 and the **impacts on the European energy system**.



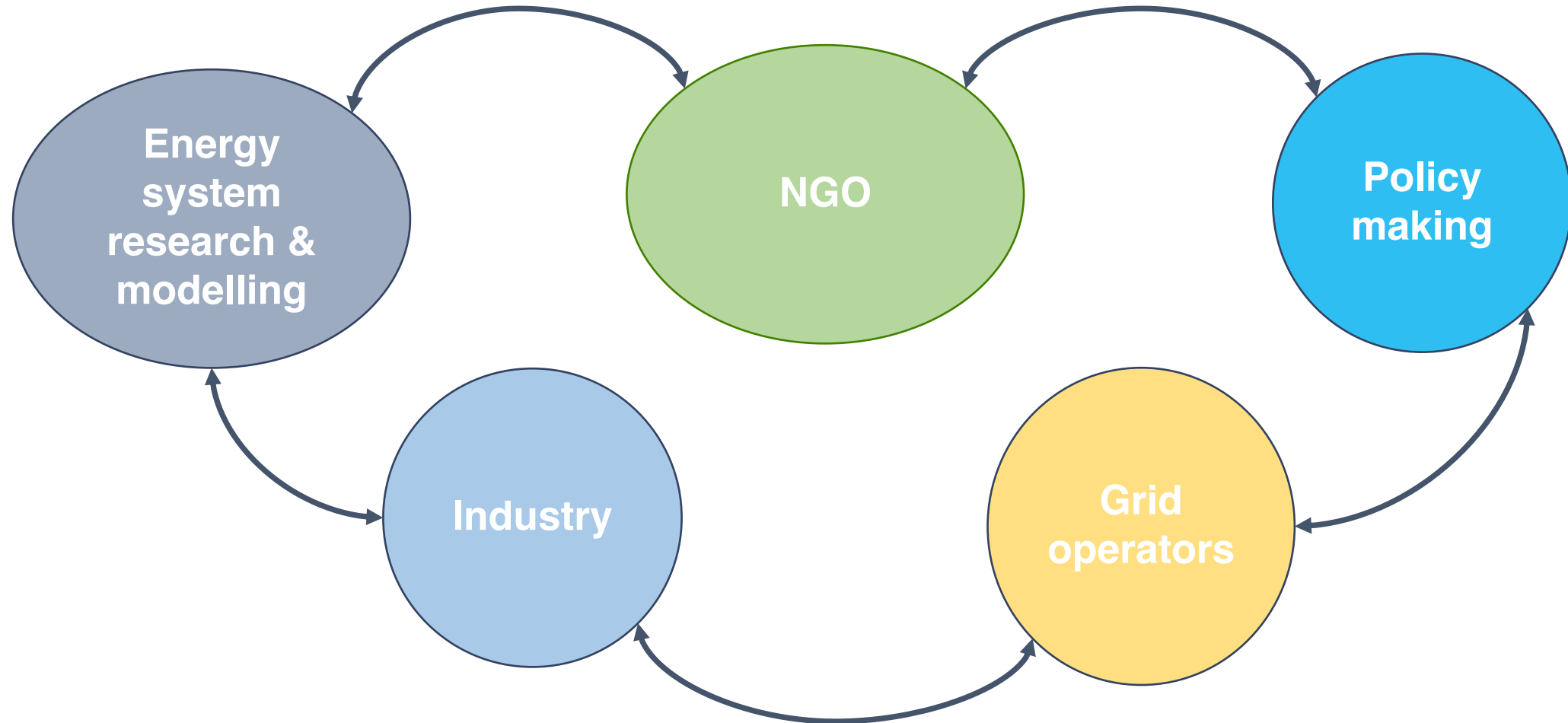
Discuss **different perspectives on the barriers, drivers and opportunities** related to the deployment, transport and uptake of green hydrogen.



Stimulate exchanges on potential solutions, including policy, regulatory and governance frameworks, that would enable a **swift, cost- and resource-efficient decarbonisation**.

Facilitate exchanges within the **energy modelling community and ecosystem of actors** on the **needs across the green hydrogen value chain**, including related energy infrastructure as well as potential trade offs.

Who is in the room today?



Workshop agenda

12:00 – 13:30	Networking lunch
13:30 – 14:00	Welcome, agenda and workshop's objectives – Renewables Grid Initiative (RGI), European Environmental Bureau (EEB), CAN Europe
14:00 – 14:20	Role of green hydrogen in future decarbonised and optimised European energy systems – <i>Andrzej Ceglarz (RGI), Alexandre Oudalov (Hitachi Energy)</i>
14:20 – 14:40	The need for hydrogen infrastructure in 2030 – reality checks – <i>Paul Brière (Artelys)</i>
14:40 – 15:00	Energy needs for the decarbonisation pathway of the European steel industry – <i>Jean Theo Ghenda (EUROFER)</i>
15:00 – 15:45	Discussion

Workshop agenda

15:45 – 16:00	Coffee break
16:00 – 16:20	Impacts of the EU H2 and e-fuels targets – <i>Simon Suzan (Transport & Environment)</i>
16:20 – 16:40	Decarbonising Europe: The Interplay of Power Transmission and Hydrogen Networks – <i>Elisabeth Zeyen (TU Berlin)</i>
16:40 – 17:20	Discussion
17:20 – 17:30	Wrap-up and outlook



Role of green hydrogen in future decarbonised and optimised European energy systems

Andrzej Ceglaz (RGI), Alexandre Oudalov (Hitachi Energy)





The need for hydrogen infrastructure in 2030 – reality checks

Paul Brière – Artelys





Energy needs for the decarbonisation pathway of the European steel industry

Jean Theo Ghenda – EUROFER





Energy needs for the decarbonisation pathway of the European steel industry

Jean Theo Ghenda – EUROFER



It is time for...

Discussion



It is time for...

Coffee break– until 16:05





Impacts of the EU H2 and e-fuels targets

Simon Suzan – Transport&Environment





Decarbonising Europe: The interplay of power transmission and hydrogen networks

Elisabeth Zeyen – TU Berlin



It is time for...

Discussion



Concluding remarks and next steps



Let's stay in touch!

MODELLERS' EXCHANGE WORKSHOP

Towards climate neutrality:

Role of green hydrogen in future decarbonised and optimised European energy systems



12 July 2023



Offices of the European Environmental Bureau (EEB)
Rue des Deux Églises 14, 1000 Brussels



Networking Lunch
12:00 - 13:30 CET

Workshop
13:30 - 17:30 CET



Organised by
Renewables
Grid Initiative



In collaboration with
Hitachi Energy



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RGI website: renewables-grid.eu PAC project: pac-scenarios.eu



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