

Recent developments in undergrounding in the UK



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RGI Cable Workshop 13 & 14 February 2012



What I will cover

- The **energy challenge** in **England and Wales**
 1. **Authoritative report** into electricity transmission **costs**
 2. **National Grid's approach to the design and routeing** of new electricity transmission lines
 3. **New fund** for addressing the **visual impact of existing overhead lines** in National Parks and Areas of Outstanding Natural Beauty

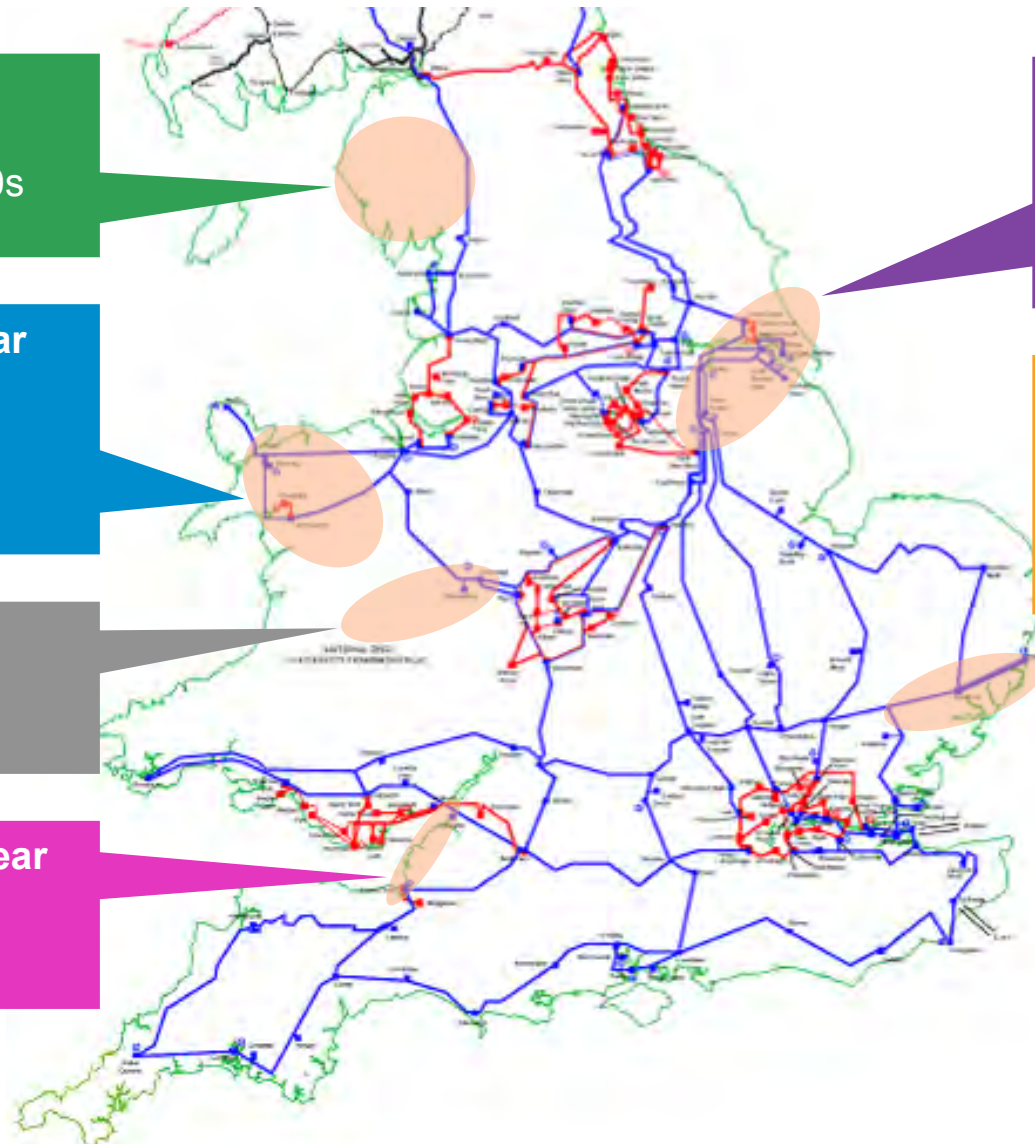
Major 400kV transmission projects in England and Wales

Cumbria Nuclear
• ~200km new line
• Delivery early 2020s

North Wales Nuclear and Wind
• ~30km new line
• Delivery 2017/18

Mid Wales Wind
• ~60km new line
• Delivery 2015/16

Hinkley Point Nuclear
• ~60km new line
• Delivery 2017/18

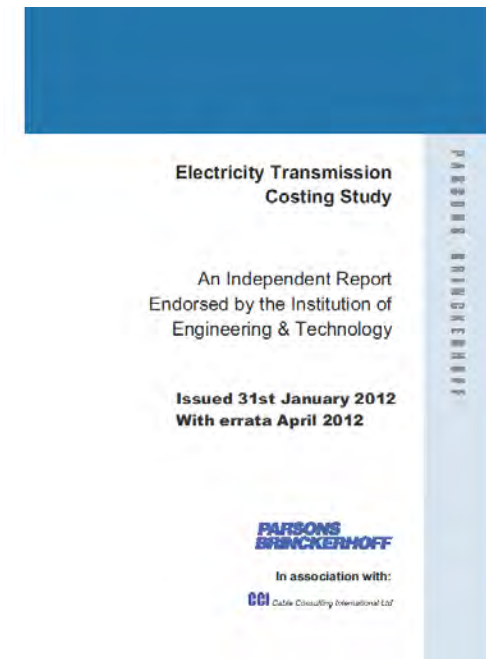


East Coast Wind
• ~60-70km new lines or equivalent
• Delivery 2017/18 onwards

East Anglia Nuclear and Wind
• ~30km new line
• Delivery 2017/18

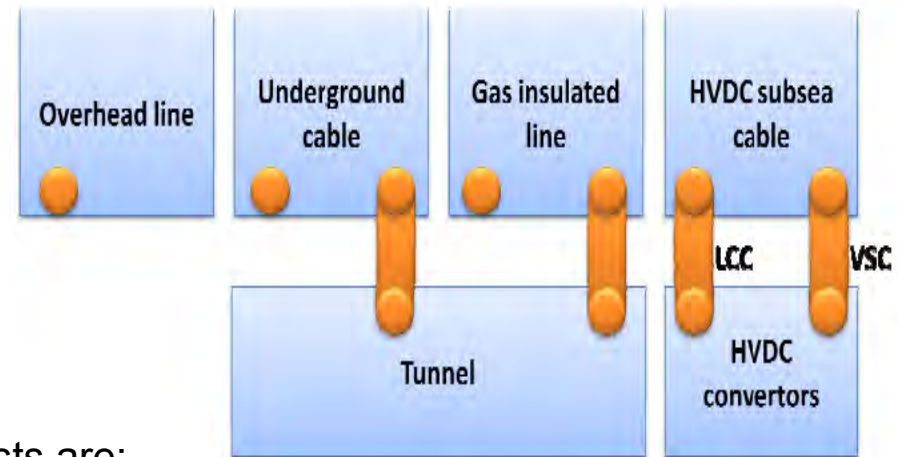
1. Electricity transmission costing study

- Independent Report by  in association with  *Providing power cable expertise around the world*
- Endorsed by 
- Funded by 
- Published on 31st January 2012
- Requested by Chief Executive of the Government's  Planning Inspectorate
- Well received as an independent and authoritative reference document by industry and NGOs



Costing study: findings

- The study included several technologies
- As an example based on a 75km medium capacity circuit the comparative costs are:

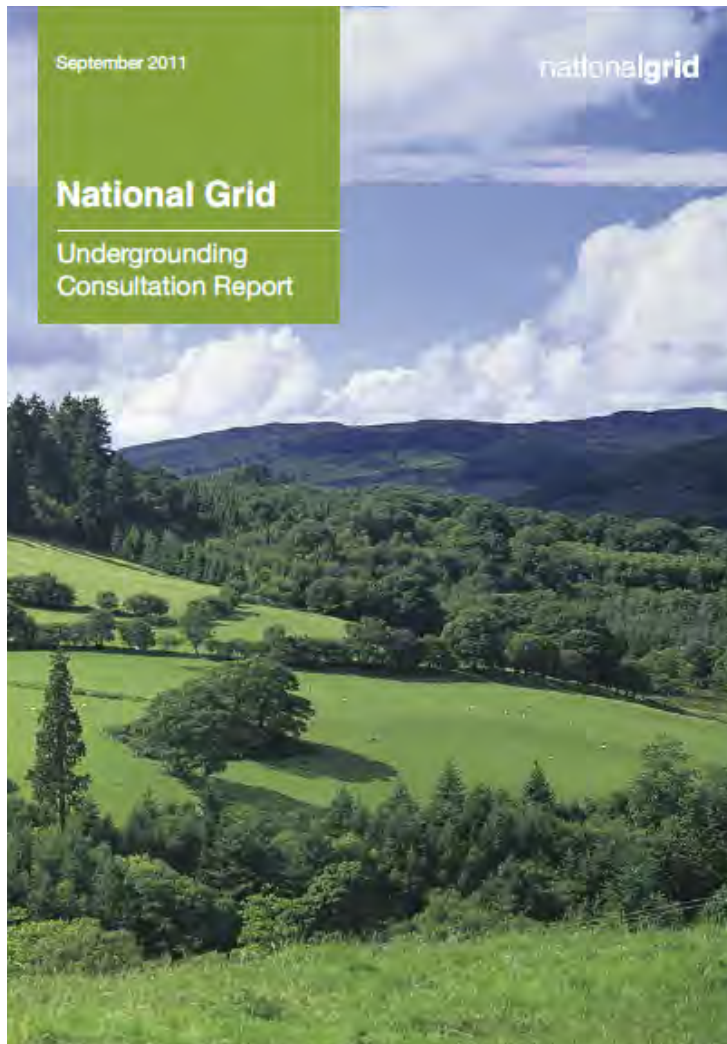


	Capital Build Cost - per km	Total Life-time cost (build and operation and maintenance) - per km
Overhead	£1.6m (€1.85m)	£4.0m (€4.64m)
Underground	£16.7m (€19.36m)	£18.9m (€21.91m)
Cost Difference	£15.1m (€17.5m)	£14.9m (€17.27m)
Ratio	Approx. 10:1	Approx 5:1

Figures extracted from IET Report based upon 75km medium capacity circuit
 GBR to EUR exchange rate based on £1 to €1.16

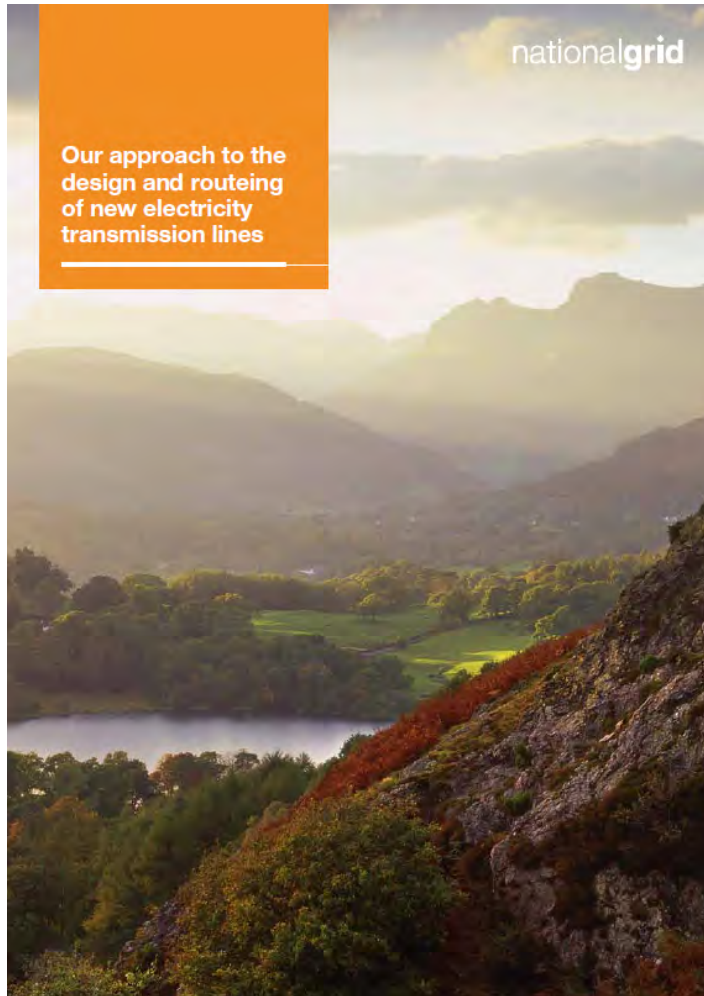
- Ratios can be misleading
- Excludes social or environmental costs – out of scope

2. National Grid's consultation on undergrounding policy



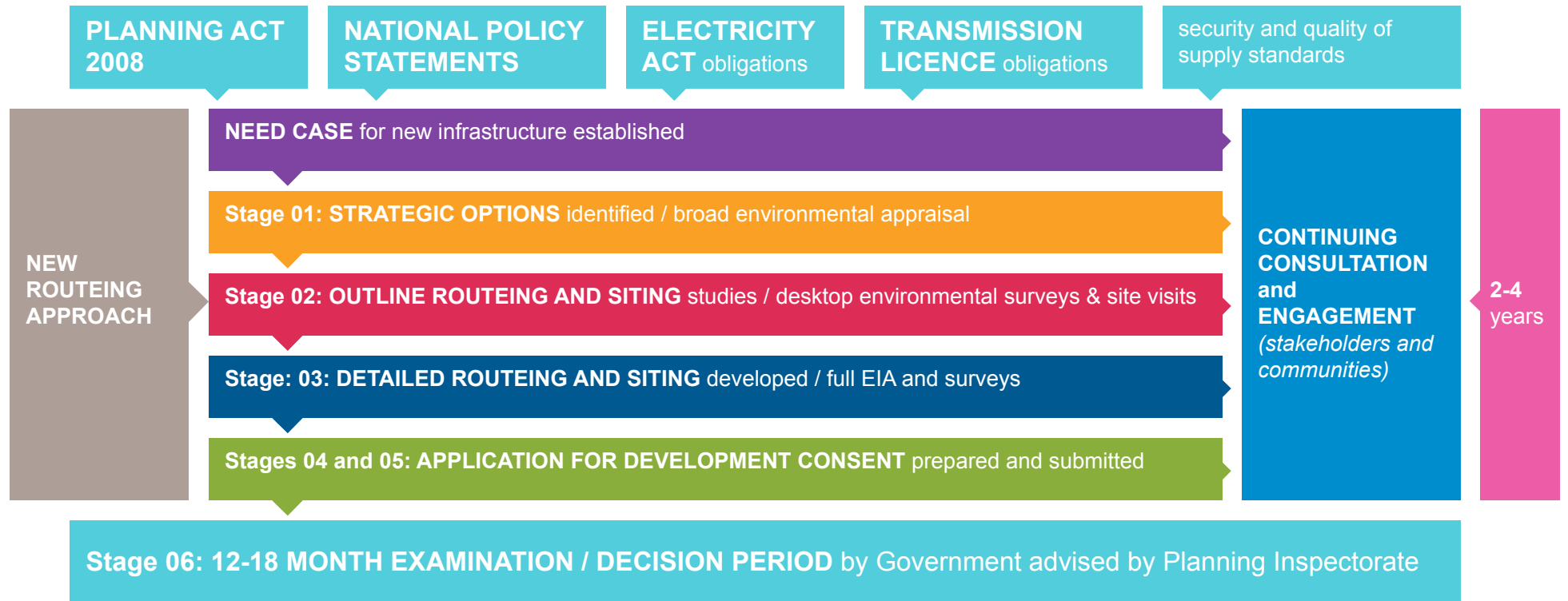
- Decision in 2010 that existing policy was no longer fit for purpose
 - criteria-based – hard to apply to new generation of projects
 - did not take account of public consultation.
- Consultation between **Dec 2010 and July 2011**
- **1,113** people registered on the consultation website to receive updates
- **100** stakeholders took part in the workshops
- **608** people completed the online questionnaire
- **378** letters, emails and calls were received with feedback
- The majority of responses came from residents in **major project** areas
- Consultation report issued **14 September 2011**

The results: a new approach to design and routing of new electricity lines



- An approach to **routing lines** – wider than undergrounding
- A **process** rather than a policy
- Recognises **environmental** and **social** impacts as well as system and cost issues
- Early and meaningful **engagement** with stakeholders and communities to understand local considerations
- Options appraisal methods to be applied on a **case-by-case** basis – no preference for overhead or underground solutions
- Greater emphasis on **mitigating visual impact** – recognise that not all sites that are valued or important are in designated areas

The results: a new approach to design and routeing of new electricity lines



The new approach : key principles

Greater focus on mitigating visual impact

Sensitive routeing of overhead lines



Screening and landscaping



Rationalisation of existing lines



Alternative pylon designs



Placing new lines underground



Improved urban design around existing lines 'Sense of Place'



3. Proposed new fund for addressing visual impact of existing transmission lines

Ofgem Promoting choice and value for all gas and electricity customers

Press Release

Monday 16 July 2012
 OFGEM CONSULTS ON £22 BILLION INVESTMENT PLANS TO UPGRADE BRITAIN'S GAS AND HIGH VOLTAGE ELECTRICITY NETWORKS

nationalgrid
 THE POWER OF ACTION

Talking Networks
 National Parks - Peak District

National Grid Electricity Transmission June 2012

RIIO T1 nationalgrid

Consumer Willingness to Pay research

National Grid
 Electricity Transmission

June 2012

- Based on a consumer willingness to pay survey
- A specific fund from the UK regulator
- Initially set at £500m
- For an 8 year period, starting on 1 April 2013
- Applies to National Parks and Areas of Outstanding Natural Beauty only
- Expenditure could apply to undergrounding
- National Grid has to develop:
 - An agreed policy for using the fund
 - Setting out how it involves stakeholders

Summary

- A significant energy **challenge in England and Wales**
- **UK now has the benefit of an accepted authoritative** report into electricity transmission costs
- National Grid's new **approach to the design and routeing** of new electricity transmission lines being used for new projects
- New fund for addressing the **visual impact of existing overhead lines** in National Parks and Areas of Outstanding Natural Beauty

Links

- IET Transmission Costing Report –
<http://www.theiet.org/factfiles/transmission-report.cfm>
- National Grid: *Our approach to the design and routing of new electricity transmission lines* -
<https://www.nationalgrid.com/NR/rdonlyres/E9F96A2A-C987-403F-AE7D-BDA07821F2C8/55465/OurApproach.pdf>
- National Grid: Sense of Place - <http://www.nationalgrid.com/uk/Senseofplace/>

- **Contact**

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Appendix

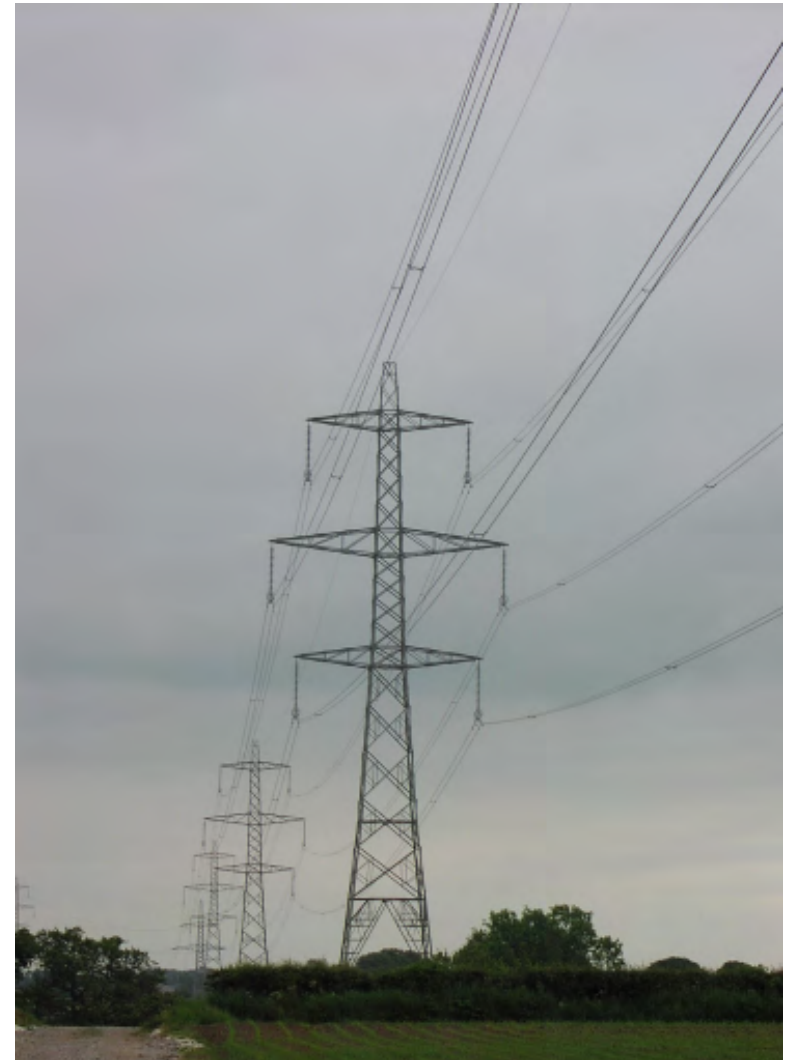
275kV and 400kV electricity network



- 84 major power plants connected (80GW installed capacity).
- Peak demand – 54.43GW (daily cold winter)
- 88,000 pylons across the UK
- approx 7,200 km of overhead line, approx 675 km of underground cable, and 337 substations at 244 sites.
- The largest centre of electricity demand is around London.

The pylon design competition

- 88,000 pylons in the UK, including 22,000 on National Grid's network
- The familiar steel lattice tower has barely changed since the 1920s.
- The competition was run by the RIBA, the Department of Energy and Climate Change and National Grid.
- 250 entries
- Huge public interest in the competition
- 6 shortlisted designs
- £10,000 prize fund

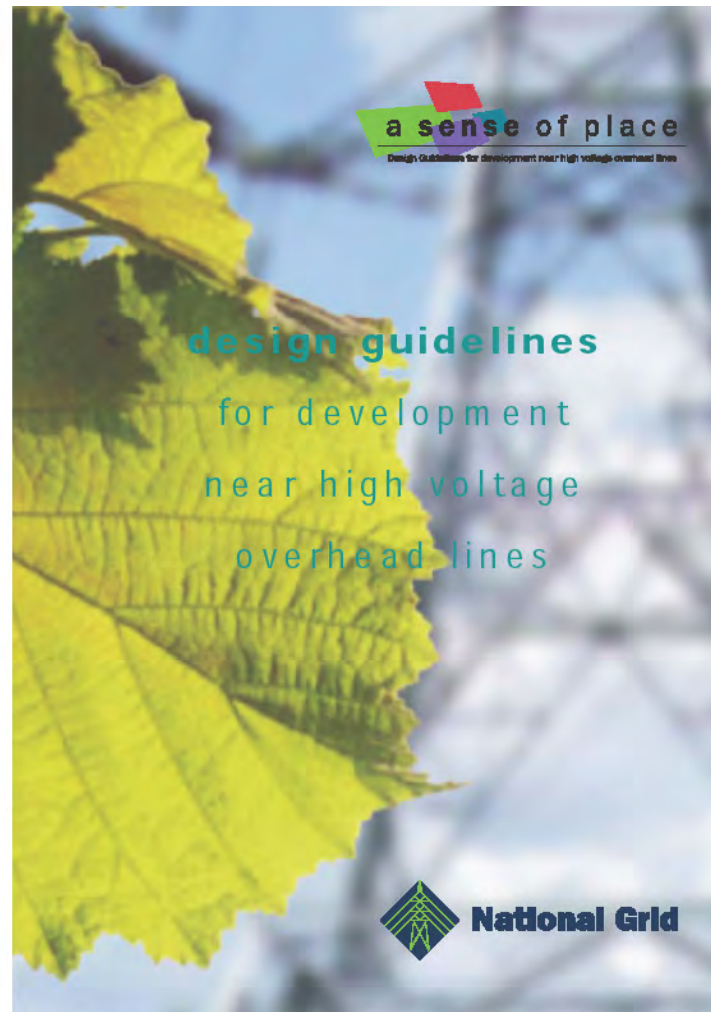


Pylon design competition winner

- The T Pylon
- Bystrup – architecture, design & engineering
- *Judges - “This proposal postulates simple vertical and horizontal members. It has a classic appearance and elegance, yet its starting point is a pure engineering response”.*



'Sense of Place'



Comparison with National Grid figures

- Broadly in line with our own analysis of costs
- Cost sensitivities, e.g. terrain, route length, power capacity
- National Grid is technology neutral
- Figures below based on 'Med' capacity



Case Study 75Km Route	Build (Capital)		Lifetime	
	Report per Km	National Grid per km	Report per km	National Grid per km
Overhead	£1.6m (€1.85m)	£1.6m (€1.85m)	£4.0m (€4.64m)	£4.8m (€5.56m)
Underground	£16.7m (€19.36m)	£18.8m (21.79m)	£18.9m (€21.91)	£20.8m (€24.10)
Cost Diff	£15.1m (€17.50m)	£17.2m (€19.94m)	£14.9m (€17.26)	£16.0 (€18.54)
Case Study 15Km Route	Build (Capital)		Lifetime	
	Report per Km	National Grid per km	Report per km	National Grid per km
Overhead	£1.7m (€1.97)	£1.6m (€1.85)	£4.1m (€4.75)	£4.8m (€5.56)
Underground	£17.4m (€20.16)	£18.0m (€20.85)	£19.3m (€22.36m)	£19.2m (€22.24)
Cost Diff	£18.19 (€18.19)	£16.4m (€19.0)	£15.2m (€17.61m)	£14.4m (€16.68)

GBR to EUR exchange rate based on £1 to €1.16