WORKSHOP ENERGY **SPACE**

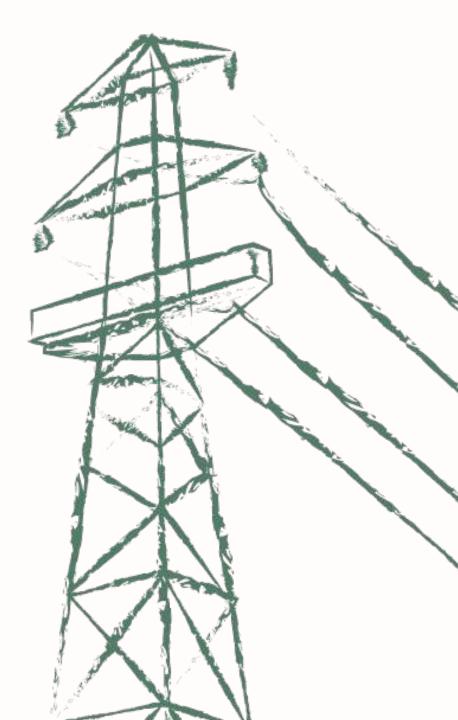
Overcoming the challenge of limited space to achieve a decarbonised energy system

Renewables Grid Initiative



Co-funded by the European Union

Learn more about the Workshop on our webpage



Space and Energy Infrastructure Planning Understanding needs for decarbonisation



Birgit Schachler Researcher Reiner Lemoine Institute

PRESENTATION



Paul Dubielzig Researcher Reiner Lemoine Institute

PRESENTATION







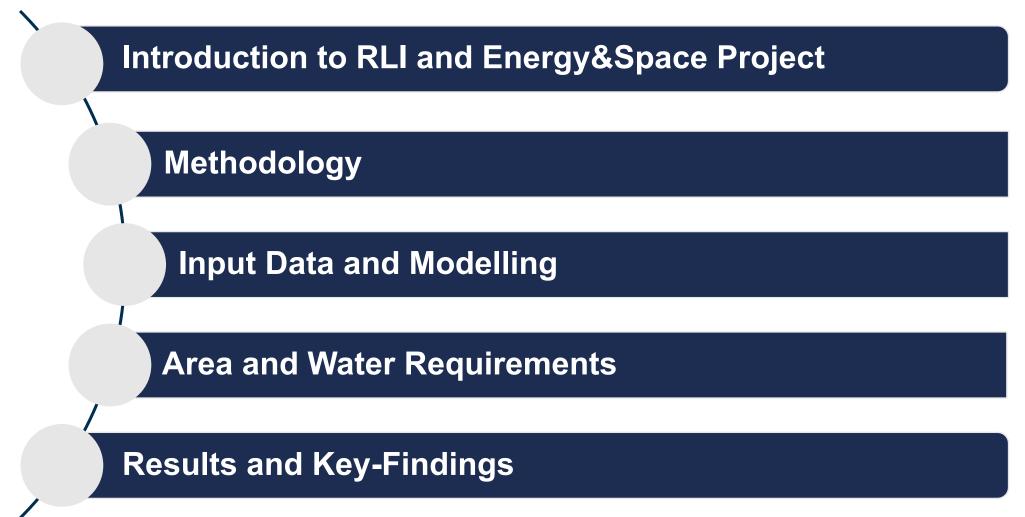
Project Energy&Space

Paul Dubielzig, Birgit Schachler

27th September 2023

Agenda



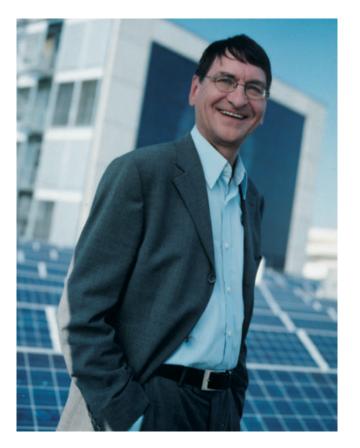


Introduction to RLI

- Independent non-profit research institution based & founded in Berlin
- 100% owned by Reiner Lemoine Foundation
- Goal: **energy transition** towards a future with 100 % renewable energy supply

Reiner Lemoine Institut

- Around **100 employees**
- Research units:
 - Transformation of Energy Systems
 - Mobility with Renewable Energy
 - Off-Grid Systems



Reiner Lemoine Founder of Reiner Lemoine Foundation



Methodology



Input Data Preparation

Scenario-independent

e.g., energy consumption, renewables potentials, weather data, grid model, techno-economic assumptions

Scenario-specific

e.g., end-user demand, installed capacities (RES technologies), annual energy generation (conventionals and hydro)

Grid clustering

Modeling of European Energy System with

PyPSA-Eur



Optimization

Objective: Minimal total system costs

Constraints:

CO₂-budget, installed capacities and energy generation per country

Output Data

Installed capacities per region and technology

Annual energy generation per region and technology

Calculation of energy-related space & water requirements

Using simulated output data and literature values



Demand:

Country-specific annual demand data for buildings, transport, industry and agriculture sector

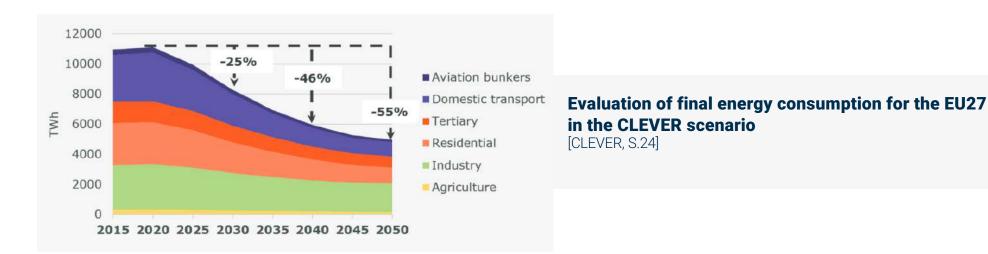
→ if not available, generated using PyPSA-EUR

Supply:

Country-targets on installed capacities for renewables and annual energy generation for conventional power plants → if not available, target is optimized by PyPSA-EUR

CO₂:

CO₂-budgets on European level for emissions in the different energy sectors as well as for Land Use, Land-Use Change and Forestry (LULUCF) related emissions → LULUCF related CO₂-budgets not included in PyPSA-EUR



09.10.23

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Model: PyPSA-EUR

Default workflow:

 Minimize total costs for given constraints (e.g., CO₂-budget, limits on wind/solar potentials)

Modified workflow:

Additional Constraints:

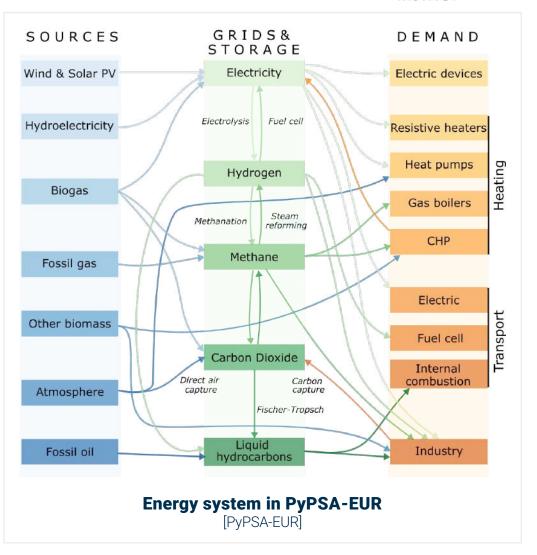
- Generator capacities for renewables
- Annual energy generation for conventional technologies and hydro power
- Introduction of slack variables

<u>Objective:</u>

Minimize total costs and slack variables

Source code openly available on github

https://github.com/rl-institut/pypsa-eur







Generation and storage technologies:

→ Calculated with specific area requirement and optimal installed capacity per region

Technology	Installable capacity
Wind onshore	10.42 MW/km ²
Wind offshore	10.42 MW/km ²
PV rooftop	152.46 MW/km ²
PV open space	50.31 MW/km ²
Electrolyser	5,882 MW/km ²
Hydrogen storage	100,000 MWh/km ²

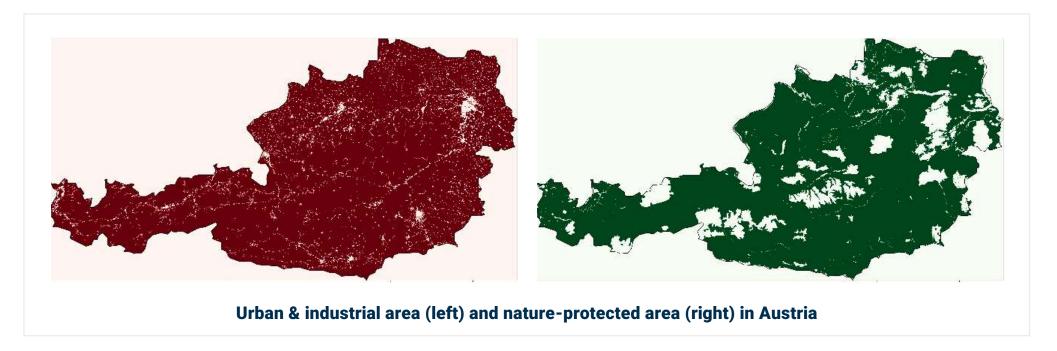
Transmission grid:

Assumption: Space requirement in future is proportional to factor grid is expanded by

Space requirement in status quo: Length of lines (from ENTSO-E) times surrounding security zone of 70 m Grid expansion factor per region: Ratio of grid capacity in year t and grid capacity in status quo (determined for clustered grid)

Area requirements: Land Use

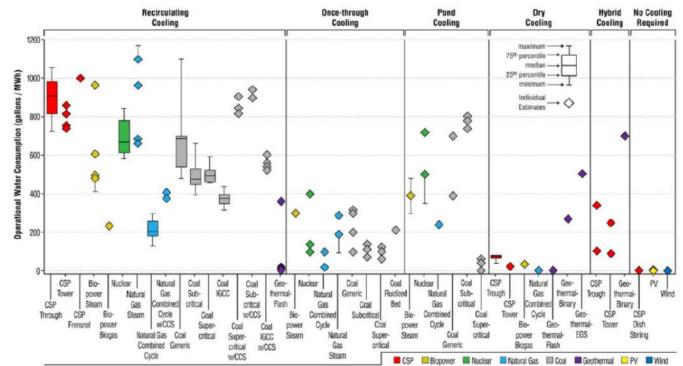




- Area footprints of on- & offshore nature-protected areas and urban & industrial areas
- Computed using atlite tool in combination with Natura2000 and CORINE datasets
- Land-use values do not change over time

(WUI) factors and optimal annual electricity generation

- WUI factor depends on generator type and cooling technology
- Assignment of WUI factors using JRC Open Power Plant Database



Operational water consumption factors for electricity generating technologies

[Macknick et al.]

Water requirements

Includes thermal power plants, hydro

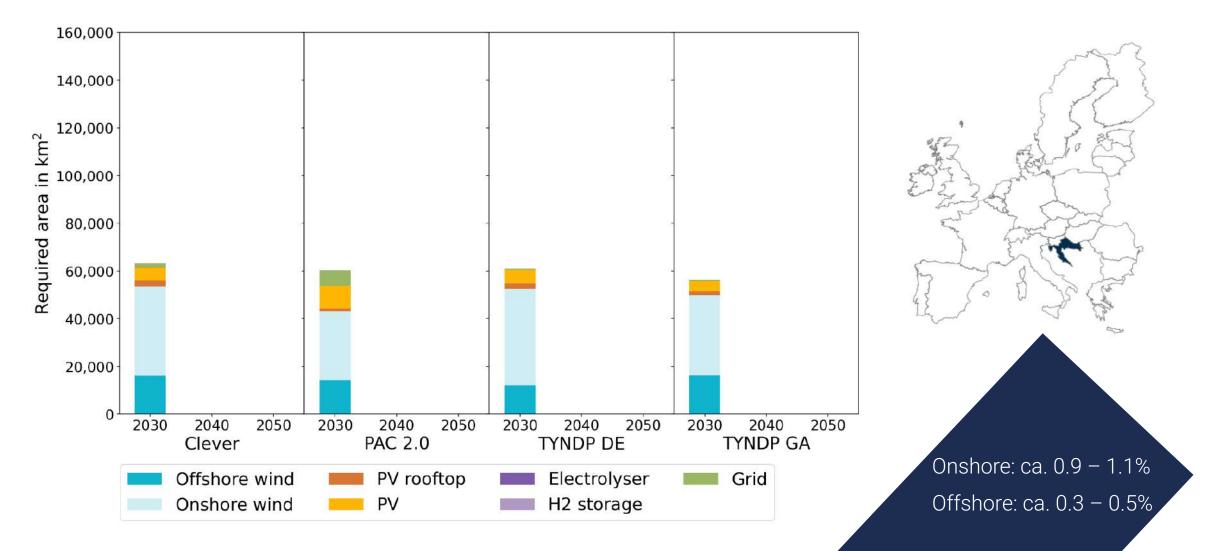
Calculated using Water Use Intensity

power and hydrogen production

facilities (electrolysers & SMR)

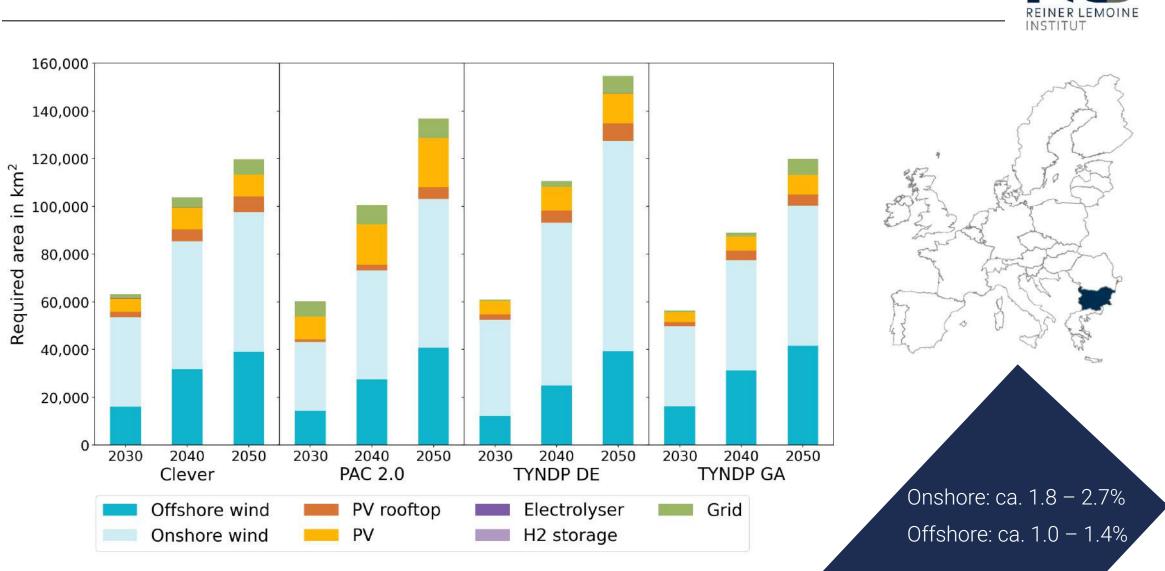


Results – Area requirements EU

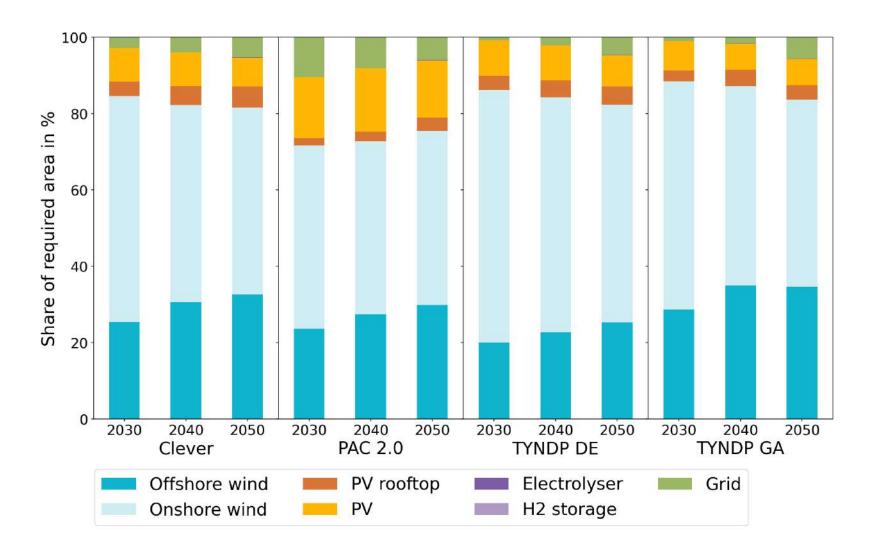




Results – Area requirements EU



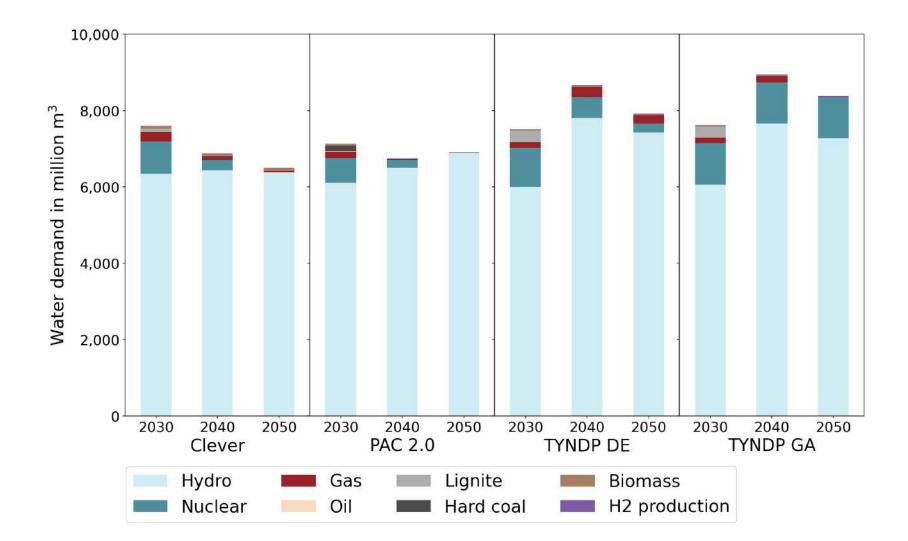
Results – Share of required area EU





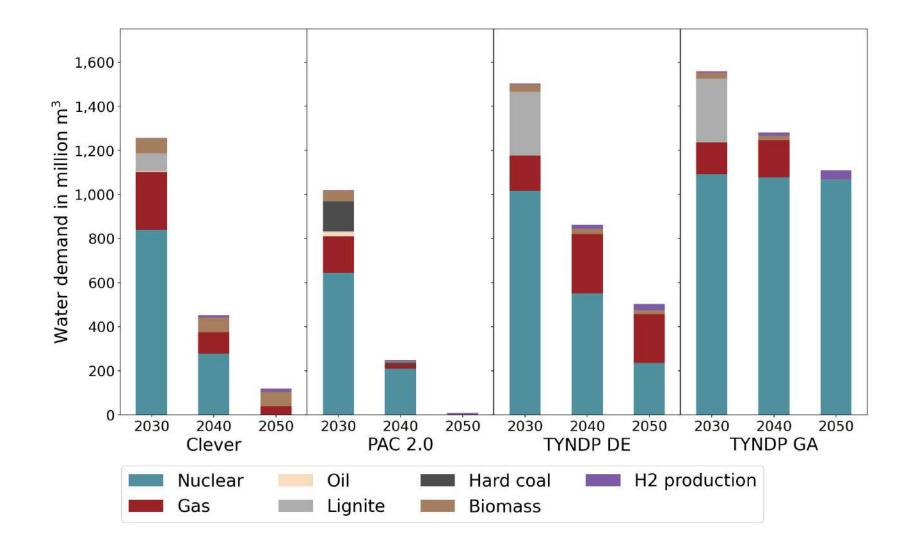
Results – Water requirements EU





Results – Water requirements EU

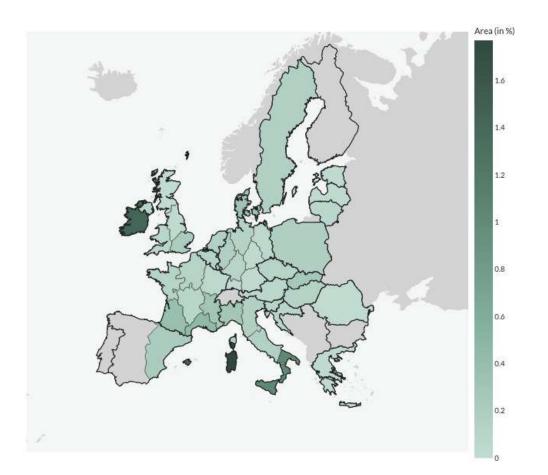




Web Visualisation



CLEVER spatial area requirement for 2050





Source code and results data available on github:

https://github.com/rl-institut/rgi





- [CLEVER] : <u>https://clever-energy-scenario.eu/wp-</u> <u>content/uploads/2023/08/CLEVER_final-report.pdf</u>
- [PyPSA-EUR] : <u>https://pypsa-eur.readthedocs.io/en/latest/</u>
- [Macknick et al.] : <u>https://iopscience.iop.org/article/10.1088/1748-9326/7/4/045802</u>



"Open should be the default, not the exception."



Lizenz

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