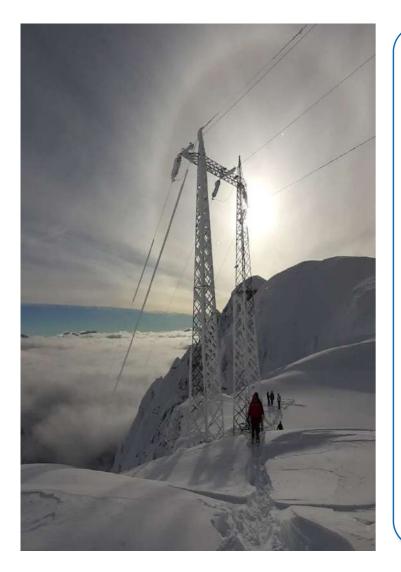


A methodology for the evaluation of grid resilience: Terna's perspective

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Federico Falorni - Expert of Grid Resilience and Security Planning

Evolution of climate risk



Climate change is now and will be in the future one of the most significant challenges to be addressed globally and locally, as critical infrastructure may be seriously damaged by meteorological extreme events related to climate changes. In Europe, damages from climate hazard impacts to critical infrastructure could increase 10-fold by the end of the Century.

In the last 15 years, Italy has seen an increase in severe weather events resulting in losses in various economic sectors, especially due to snow and wind gusts, with often catastrophic impacts for the country, which have also affected extensive area of the National Transmission Grid (NTG).

> 1700 Assets out of service **> 20 GWh**

Energy Not Served

The future climate projections about the intensity and frequency of weather events requires the adoption of new probabilistic risk-based approach methodology in order provide useful information to cope with climate change impacts and strength the resilience of the Italian transmission network, supporting Terna in the planning and decision making of new grid investments.



Climate change in Italy and the impact on the NTG

Wet snow sleeves and strong wind

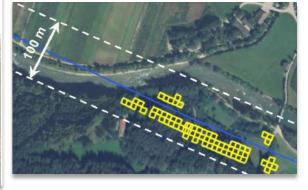
Wet snow sleeve formation and strong wind action are among the main causes of failure for the NTG. The load of the sleeve, which cylindrically covers conductors and shield wire, or the stresses produced by the wind on the various components of overhead lines, can result in the lines being out of service if these are higher than the design limits, causing, for example, the breakage of conductors, shield wires or supports.



Vegetation interference

The main indirect effect on RTN is falling plants out of Right of Way. Trees overturning may impact conductors, ground wires, supports or their components. Modeling of the phenomenon and mapping of vegetation at risk of overturning is a crucial aspect for detect an prevent interference. They were carried out by means of LIDAR image processing, obtained from aerial overflights of the NTG, and based on the Corine Land Cover database¹ representative of the vegetation type.







1 From Copernicus Project: https://land.copernicus.eu/

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Terna's path toward a more resilient power grid

Terna's Resilience activities (from 2017)

- Starting from 2017, Terna is identifying different types of interventions to increase the resilience of the network included in Terna'Security Plan.
- For wet-snow events Terna has implemented the installation of antitorsion devices and adopted tools and procedures for emergency (e.g vehicle, communication tools).

 From 2020, Terna has defined, with Ricerca del Sistema Energetico (RSE), the risk-based Resilience Methodology, a new prospective and probabilistic approach to calculate the benefit for increasing the resilience of the NTG for wet-snow e strong wind.

Resilience Methodology

(from 2020)

 Resilience Methodology, after a public consultation, has been approved by ARERA with Resolution 9-2022 as Annex A76 of National Grid Code.

Terna Resilience Plan

2023 PIANO RESILIENZA Piano per l'incremento della resilienza della rete di trasmissione nazionale

- Thanks to the new methodology,
 Terna has defined the Resilience
 Plan, set out in the Security Plan.
- Resilience Plan represents a transversal plan that includes all initiatives that Terna carried out to increase the resilience of the NTG
- The Resilience Plan 2023 is the third edition with ~1 Bln€ of investments in the coming years.



The Terna's Resilience Methodology

The Methodology for calculating the increase in power grid resilience is characterized by the following three key elements:

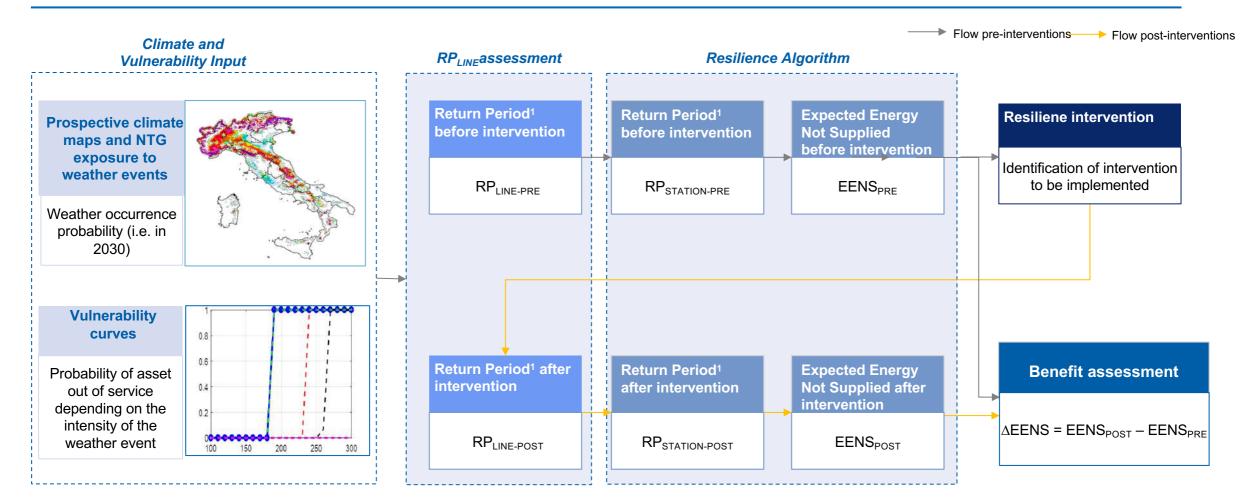
Innovative, scalable and replicable approach for weather events of different nature that, through the development of forecast climate scenarios, allows the identification of areas of the territory most exposed to the effects of severe weather events, associating with them the relative probability of occurrence (climate hazard)

Engineering approach for estimating the vulnerability of different components of electrical overhead lines to direct and indirect stresses caused by severe weather events by determining specific vulnerability curves defined by using real technical and orographic parameters

Probabilistic N-k approach for analysing multiple and simultaneous out of service produced by weather events in order to quantify the probability of occurrence of such multiple contingencies and assess their impact (in terms of **Expected Energy Not supplied**) on the portion of the power system exposed to the severe weather event



The steps of Resilience Methodology



The Resilience Methodology is aimed at assessing the risk of power outage of station connected to the National Transmission Grid in the face of severe weather events and captures the increase in resilience of the power system of the identified interventions, taking into account climate projections and asset vulnerability



TYPES OF MEASURES

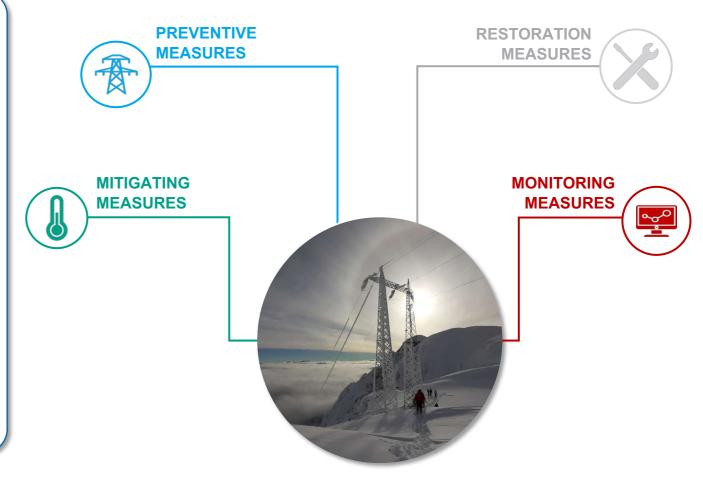
In order to fulfill an efficient mix between different technoligic solutions and thanks also to the application of the Resilience Methodology and the evidence obtained, Terna has identified different types of interventions for the most critical areas:

Preventive Measures are implemented ex-ante, regardless of the actual occurrence of failures

Mitigation Measures are capital light interventions to contain risks on the electrical system and reduce damage due to critical event

Measures for restoration are Interventions implemented ex-post, in response to the actual occurrence of failures

Monitoring Measures are innovative technological solutions aimed at anticipating critical situations





Terna's Resilience Plan - Preventive measures



- INFRASTRUCTURAL SOLUTIONS

Preventive interventions are infrastructural interventions aimed at increasing network resilience, including through technology diversification, increasing network meshing, and improving the reliability and robustness of existing assets:

- Reinforce existing asset improve the mechanical characteristics with total or partial reconstruction to better resist against extreme conditions;
- overhead lines conversion into underground cables: reduce the exposure of asset to the effects of severe weather events;
- > new lines building (OHL or cable): increase the grid redundancy through meshing of the transmission grid.



Terna's Resilience Plan - Mitigating, Restoring & Monitoring



Anti-tortional devices avoid the rotation that increasing the conductor torsional stiffness

New "Icephobic" paint use of new conductors with hydrophobic paint reduce

use of new conductors with hydrophobic paint reduce the risk of wet-ice sleeve formation

Interphase spacer devices: avoid the contact between phases



New emergency plan fast recovery devices, such as mobile generators, the operation (power supply) in loading islands



Advanced operational equipment

- reinforcing the vehicle fleet
- reinforcing satellite phone
- Expanded use of helicopters for inspections, workers transportation



MONITORING

Remote monitoring New technologies such as satellite or Wireless Sensor Network.



Monitoring tools

Forecast and alert systems able to foresee severe conditions in grid operations and to suggest possible real-

time solutions





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Final consideration

The increase in severity and frequency of weather events needs a **change in planning stage**, moving from deterministic approach to a **new probabilistic risk-based method** considering also prospective climate models and N-k assessment.

Successful implementation of the Terna Resilience Methodology and its application to develop Resilience Plan to increase the resilience of the National Transmission Grid assets

The application to the NTG demonstrates the capability of the methodology to simulate the effectiveness of different resilience enhancement solutions, thus allowing to quantify the associated benefits in terms of grid resilience improvement and so represents a fundamental step in the identification of the optimal portfolio of resilience interventions in an output-based perspective

Technological innovation and cooperation between TSO/DSO and university/research center are one of the enabling factors to meet the new challenges arising from climate change.



