The German 'Easter Package' – RES and Grid Deployment Acceleration

Stephanie Bätjer Programme Manager - Communication Renewables Grid Initiative



German Easter package – An example?

REPowerEU context:

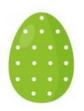
- Simplify and shorten planning and permitting processes
- Consider planning, construction and operation of RES projects and the related grid itself as being of overriding public interest and qualify them for the most favourable procedure available
- MS should swiftly map and assess suitable land and sea areas



What is the Easter Package?

- Extensive proposal to change German energy legislation
 - Renewable Energy: Offshore wind & Solar
 - Grids
- Complementary Summer Package was expected focusing on onshore wind and including a new strategy on reconciling renewable energy and nature conservation



















Overriding principle

 Expanding renewable energy production (and related grid development) is in the overriding public interest and serves public security

What does this mean?

- Likely, when different interests are weighed up, renewables are to be viewed as a priority interest
- Planning and permitting will become easier/quicker
- De-regulation? Conflict between RES expansion and biodiversity?



Main ambitions

- 80% of electricity from RES by 2030 (= 600 Twh) and (nearly) 100% by 2035
- Tripling pace of expansion of RES and doubling current amount



Offshore wind: 30 GW in 2030



Solar: 17.4 GW/year 215 GW in 2030



Onshore wind: 6.5 GW/year 115 GW in 2030



Specific measures: Expanding Wind





ONSHORE:

 Developing capacity in low-wind locations by improving revenue models

OFFSHORE:

- Planning and permitting will be accelerated
- Environmental impact assessment and public consultations will be bundled
 - Opportunity to create a successful process: Ocean Offshore Coalition for Energy and Nature
- The planning process for offshore grid connections can start earlier



Specific measures: Expanding Wind



- Offshore wind tenders will include areas that have not yet been mapped
- For mapped sites:
 - The project will go to the bidder who offers the lowest 'Contract for Difference' price
 - Excess returns will be allocated to the Energy and Climate Fund
- For non-mapped sites:
 - Project developers will have to fulfil qualitative criteria
 - Use of auctioning revenues:
 - 70% support to offshore grid
 - 20% for nature conservation
 - 10% for environmentally friendly fisheries
- Prohibition of construction in protected areas replaced by case-bycase approach



Specific measures: Expanding PV



- Funding for solar will be significantly increased
- Specific funding schemes/measures for different types of solar will be created:
 - Rooftop will receive higher funding if it is fully fed into the grid as compared to self-consumption
 - Developing Agri-PV, Floating PV and Marsh-PV will lead to the designation/allocation of new types/categories of solar areas



Specific measures: Biomass & Hydrogen

Biomass

- Strength of biomass is that is can be stored: Focus on plants that can cover peak load and difficult to decarbonise sectors
- Overall, tenders for biomass will be reduced
- Tenders for biomethane will be increased to 600 MW annually
- The use of biomethane will be restricted to highly flexible power plants

Hydrogen

 Renewables-based hydrogen production will be funded to steady the use of hydrogen storage and regenerative power



Specific measures: Grids



- The Federal Network Development Plan will include additional projects to accommodate the RES expansion pace:
 - 19 new grid projects will be included
 - 17 existing projects will be adjusted
- Planning and permitting will become easier/quicker
- Grid planning will be directly linked to climate neutrality targets
 - including on distribution level



Specific measures: Acceptance/Community benefits

- Increase transparency on energy suppliers
- Greater rights/importance for citizens energy/prosumers:
 - Citizen energy project can be realised without having to partake in official tenders (max. 18 MW wind and 6 MW solar)
- Increased financial involvement of municipalities especially for wind
- Municipalities will be allowed to issue environmental requirements
- Renewables will no longer be cross-financed via consumers' electricity bills – instead the expansion will be covered by the new Energy and Climate Fund



Additional legislative act: Wind on land

- Proposal to earmark 2% of the total land area for onshore wind projects by 2023 (from 0.9% now) (2% in each federated state)
- Combined with repowering, 2% of land area could host 200 GW of onshore wind
- Studies (BWE, Fraunhofer e.a.) indicate 8-12% of land 'potentially' available



Challenges and Opportunities?

- What does this acceleration mean for public engagement timelines?
- Are there any dangers of downgrading nature?
- What are the drawbacks and opportunities of bundling environmental impact assessments and public consultations?
- How can we make sure that we take people along?

