











10:00	Welcome and Setting the Scene
10:20	The need for public engagement in grid development and its impacts on social acceptability, local benefit creation and regulatory frameworks
10:35	PITCHES Best practices for local and community benefit schemes





PRESENTATION 10:50 Steps taken and guiding ideas behind the roadmap for Public Engagement Plans (PEPs) PANEL DISCUSSION 11:05 What's strong, what's weak, and what's missing from the current roadmap towards Public Engagement Plans (PEPs) PITCHES Best practices for local and community benefit schemes





12:15	Lunch & Free walk around Best Practice Fair
13:45	PANEL DISCUSSION & PRESENTATIONS Measuring the effectiveness of public engagement activities
15:15	Coffee Break





Integrating insights from today into principles for local and community benefit schemes 16:45 Wrap up and final remarks Networking drinks

WELCOME & SETTING THE SCENE



Antonella Battaglini CEO Renewables Grid Initiative



Andrzej Ceglarz

Director - Energy Systems

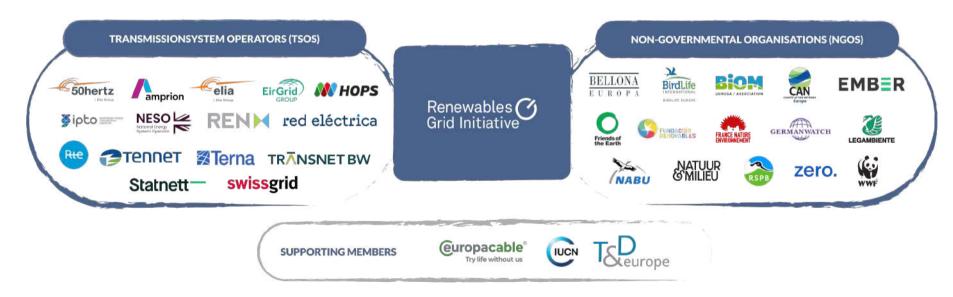
Renewables Grid Initiative



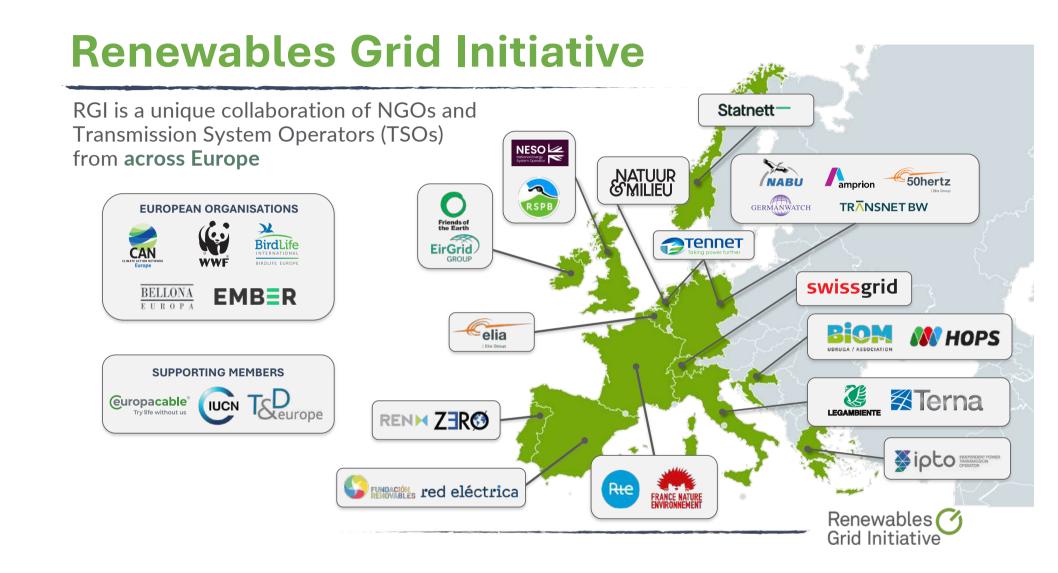


Who is RGI?

We engage in an energy transition ecosystem of actors and promote **fair, transparent, sustainable grid development** to enable the growth of renewables to achieve full decarbonisation in line with the Paris Agreement.







How did we land here?

lov 2023 Launch of the Pact for Engagement as part of the EU Action Plan for Grids

July '24

Regular Pact for Engagement Meetings

July-Nov 2024 **Development of Ten Guiding Principles for early Public Engagement + sharing best practices**

Nov 2024

PCI Energy Days – additional signatories of the Pact for Engagement

10/09/2025

How did we land here?



ENERGY SOCIETY | Targeted Stakeholder Survey

Implementing the Pact for Engagement as part of the EU Action Plan for Grids



Add your voice by 02 March 2025









A Pact for Engagement

Ensuring early, regular and meaningful stakeholder engagement in grid development



The cornerators of our energy transition and economic recovery will be an electricity system to which renewable energy will contribute to around half of the generation in 2030 and which will be fully decarbonised well before 2050. We will be deploying renewable energy capacity at a pace that is many times faster than today which will require an integrated and interconnected European infrastructure. Accelerating the development of electricity grids in parallel with the massive scale-up of renewable energies is thus key to Europe's spearheading its energy security and climate ambittions.

None of this can be achieved in isolation or at the expense of the environmental protection of our most vulnerable habitats. The revised TEN-E Regulation will continue to seve as a guiding framework for identifying and building Projects of Common Interest (PCIs) if and where needed to connect demand and supply across Europe. Decision-making processes, whether at the selection stage for the PCI label or later on, during the ground routing and construction, have been strengthened to be more inclusive, more transparent and accountable towards the views and needs of those communities affected by the construction. Whilst best practices are promoted and shared amongst project promoters, delays in grid development at both transmission and distribution level still occur due to lack of acceptance by communities affected by energy infrastructure projects. Quantifying and monetising the benefits of successful stakeholder engagement and avoidance of delays can be challenging in a complex regulatory framework for building infrastructure that crosses several jurisdictions and competences. There is a need to reinforce the engagement framework towards the public into a regular and meaningful collective effort that hamesses trust and participation in grid development, softens the impact on communities and nature, redistributes benefits and enhances nature protection.

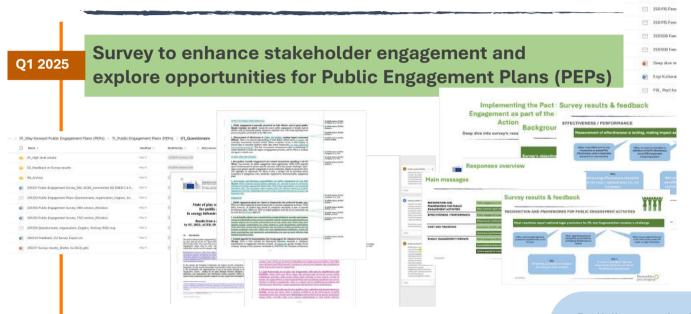
In its Communication 'Grids, the missing link: An EU Action Plan for Grids', the Commission announces the launch of a Pact for Engagement to ensure early, regular and meaningful stakeholder engagement in grid development, together with Member States, ACER and rational requilatory authorities, ENTSO- and transmission system operators, EU DSO Entity and distribution system operators, project promoters and

- Designing and carrying out national and European communication efforts on the key role of transmission and distribution grids as enablers of the energy transition.
- A joint cooperation effort between national and local authorities in ensuring effective implementation of permitting provisions for grid and renewable energy projects and best practices adopted and/or recommended at local, national and EU level;
- A commitment from Member States to strengthen their involvement in the regional cooperation for a such as the established high-Level Groups in order to accelerate the implementation of PCIs, profusting the most mature and cortect ones. This work will involve transmission system operators and project promoters, as well as national regulators and stakeholders;
- 4. An open dialogue between ministries, regulatory authorities and transmission and distribution system operators on adequate regulatory support for early, regular and meaningful stakeholder engagement activities on the basis of dedicated chapters on stakeholder engagement accompanying grid investment plans;
- Providing for the necessary organisational conditions among all parties involved in permitting or stakeholder engagement processes aligned with the significant needs for grid deployment.

the Commission will work closely with all parties agreeing to the Pact for Engagement within appropriate gno-related cooperation for as such as the PCE Energy Days, the Energy Infrastructure Forum (Copenhagen Forum) and the National Coretin Authorities? Platform (IKA Platform) in order to support the implementation of the four pillars of the Pact. Within these fora, the Commission will also monitor the progress achieved by these initiatives, as well as promote the exchange of practices inspiring further efforts from all parties in developing and sustaining engagement processes that rise up to the EUS gnid challenge.

The Commission invites Member States, national regulatory authorities, transmission and distribution system operators, project promoters and civil society to join the Pact for Engagement and contribute through their collective actions to an enabling framework for early, regular and meaningful stakeholder engagement in grid development.

How did we land here?





State of play and way-forward for public engagement in energy infrastructure development

Results from a survey conducted by EC, RGI, ACER, 05 February-02 March 2025

Introduction

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☐ Name ∨

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The need to enhance public engagement¹ (PE) in energy infrastructure development was highlighted in the <u>EU Action Plan for Grids</u>, adopted by the European Commission on 28 November 2023. The Action Plan paved the way for the <u>Pact for Engagement</u>, which calls for early, regular, and meaningful engagement with the public and other stakeholders, backed by appropriate regulatory support.

In this context, the European Commission, the Agency for the Cooperation of Energy Regulators (ACER), and the Renewables Grid Initiative (RGI) have partnered to advance one of the Pact's objectives: fostering open dialogue between ministries, regulators, and transmission and distribution system operators (TSOs and DSOs) on regulatory support for effective stakeholder engagement, supported by dedicated chapters in national grid development plans (NDPs).

As currently envisaged, these chapters in NDPs, termed 'Public Engagement Plans (PEPs)' would outline engagement activities across four key stages to facilitate early, meanineful and effective ensagement, supporting smoother permitting and reducing

Sept '25

Launching of the Focus Group work

10/09/2025

Energy Infrastructure Forum, Copenhagen

Sept '25

Building on Action 12 of the EU Grid Action Plan, the Forum invites the Commission, RGI and ACER, in collaboration with EU DSO Entity and ENTSO-E and other stakeholders, to co-create a roadmap for the development of Public Engagement Plans and to prepare a set of recommendations as the basis for future guidelines. These recommendations should be presented at the next Forum in 2026.

Where will we go?



KEYNOTE

The need for public engagement in grid development and its impacts on social acceptability, local benefit creation and regulatory frameworks



Joachim Balke

Head of Unit at the Infrastructure Regional
Cooperation, European Commission (DG
Energy)



PITCHES

Best practices for local and community benefit schemes









Building community resilience with grid enhancement





17

Building community resilience with grid enhancement











Thank you.





A scheme benefiting local governments/communities:

'Regional investments for onshore high voltage energy infrastructure' (€197 mln.)

Martijn Bax - Project lead energy-infrastructure

Contactdetails:

Email: m.w.j.bax@minezk.nl

Telephone: +31 631923796



Dutch scheme

- Upcoming years extensive peak in expansion of the national extra-high-voltage grid (220 kV/380 kV).
- These projects are crucial to maintain and ensure the quality/security of the (future) Dutch energy supply.
- These projects, due to their relative size, have a significant impact on the local community (communities).
- Dutch government (April 2025): €197mln. available to invest in these areas.
- Objective: contribute to improving the quality of living for the people directly affected by the planned projects within the municipality.
- Participation by the people affected of utmost importance (also: Dutch law).









A shared value strategy for community engagement in grid Infrastructure development.



Daniel Pérez Varela
Infrastructure Director in the
Canary Island

Ainara Irigoyen
Regional Representative in
the Canary Island

Isaura María Armas Community Liaison Coordinator

PRESENTATION

Steps taken and guiding ideas behind the roadmap for Public Engagement Plans (PEPs)



Christopher Göpfert
Public Engagement Officer
TransnetBW







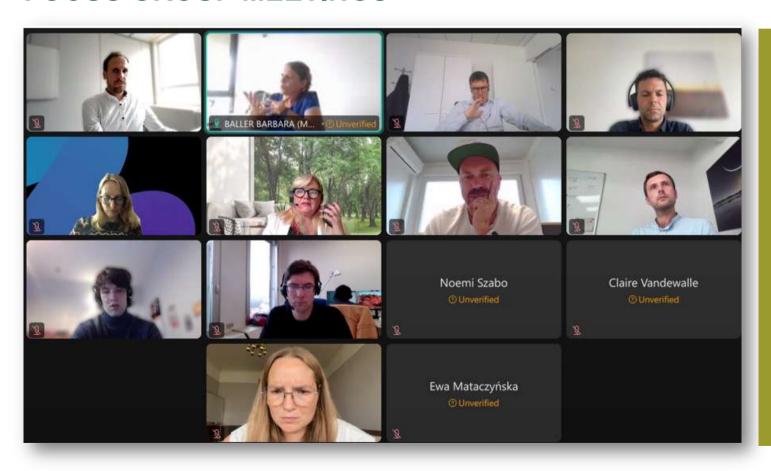
ROADMAP TOWARDS GUIDANCE ON PUBLIC ENGAGEMENT PLANS

Focus Group

CHRIS GOEPFERT

Brussels, 23.10.2025

FOCUS GROUP MEETINGS



IE Government

TSOs

DSOs

ENTSO-E

EU DSO Entity

NRA

European Comission

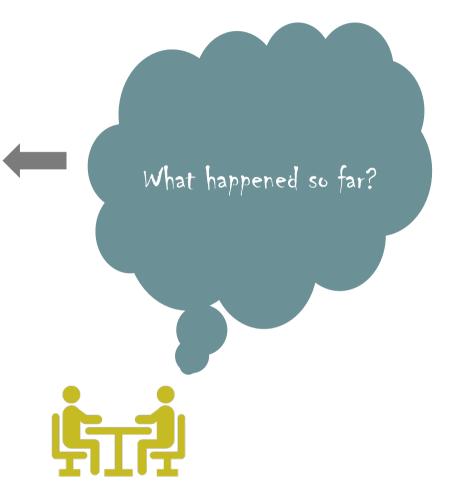
RG

ACER



FOCUS GROUP MEETINGS

- First focus group meeting
 - Second focus group meeting
 - Public workshop on stakeholder engagement
 - Third focus group meeting
- PCI Energy Days
 - Fourth focus group meeting
- Fifth focus group meeting
 - · Sixth focus group meeting
 - Seveth focus group meeting
 - In-person expert workshop
 - Eighth focus group meeting
 - Energy Infrastructure Forum 2026





PUBLIC ENGAGEMENT IN ELECTRICITY INFRASTRUCTURE - DEFINITION

Public engagement in electricity infrastructure development refers to transparent, inclusive and structured involvement of the public and other relevant actors (such as public authorities, regulators and others) across all stages of grid development – including:

- · General awareness raising,
- Strategic planning & scenario development,
 - · Grid development plans,
 - Permitting & routing,
 - · Project implementation & monitoring,

Engagement activities during these stages are elevated by open and early communication, development and maintenance of partnerships at regional and local levels with the objectives of fostering multidirectional trust and strengthening legitimacy of decisions, social acceptance and long-term sustainability of the infrastructure.



STEPS TAKEN AND GUIDING IDEAS BEHIND THE ROADMAP FOR PUBLIC ENGAGEMENT PLANS

Challenges

- Diversity of national contexts
- Diversity of legal frameworks
- Different perspectives between DSOs and TSOs
- Don't foster bureaucracy
- Current practices remain fragmented, under-recognised, and (at times) underfunded
- Managing of expectations
 - Legitimacy
 - Limits



Opportunities

- Greater alignment and comparability
- More consistent recognition of engagement efforts
- Learning and improvement over time
- A more strategic approach to engagement
- Decrease bureaucracy
- Unified cost acceptance for PEP steps



Potential Outputs

- A shared framework and common language for public engagement
- Guidance for TSOs and DSOs
- Recommendations on cost recognition
- Suggestions on assessing impacts
- Principles for flexible implementation

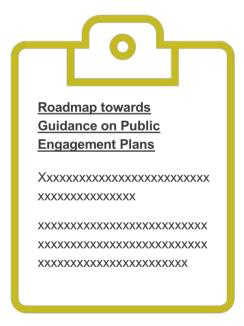




WHAT'S NEXT?







PANEL

What's strong, what's weak, and what's missing from the current roadmap towards Public Engagement Plans (PEPs)



Moderator: Andreas Kaiser Energy Infrastructure Unit at DG Energy, European Commission



Jan Kostevc
Team Leader Infrastructure
ACER



Christopher Göpfert

Public Engagement Officer

TransnetBW



Catharina Sikow-Magny
Advisor
Renewables Grid Initiative



Seda Orhan
Head of Energy
CAN Europe



Claire Vandewalle

Senior Advisor – Strategy & Regulatory

Affairs

EU DSO Entity





PITCHES

Best practices for local and community benefit schemes







Sustainability Spain

NEW MEDIUM VOLTAGE UNDERGROUND LINE

Maximizing engagement, increasing local benefits

October 22, 2025

Context



Project Context

1. ¿WHY?

Area affected by voltage overloads and supply drops in the electrical network.

Infrastructure expansion is required to enhance supply quality and ensure continuous and reliable service.

3. PROPOSED SOLUTION

Installation of a double-circuit medium-voltage underground line.

2. ¿WHERE?



Internal Use

Stakeholder engagement strategy at Iberdrola



How we undertake the work?



Local benefits





Contributing to local environmental preservation

Restoring local open and natural areas to original forms



Optimized efficiency and balanced load distribution





Coordinated extensively with private individuals and various public departments throughout the project

Held multiple meetings with municipal technicians and residents to understand how to minimize road closure impacts and how to re-shape roadsredevelopment.

Social value mapping methodologies in Renewable Energy Planning

Lessons from participatory community engagement pilots in Europe

Elif Gündüzyeli & Tijana Simonovic

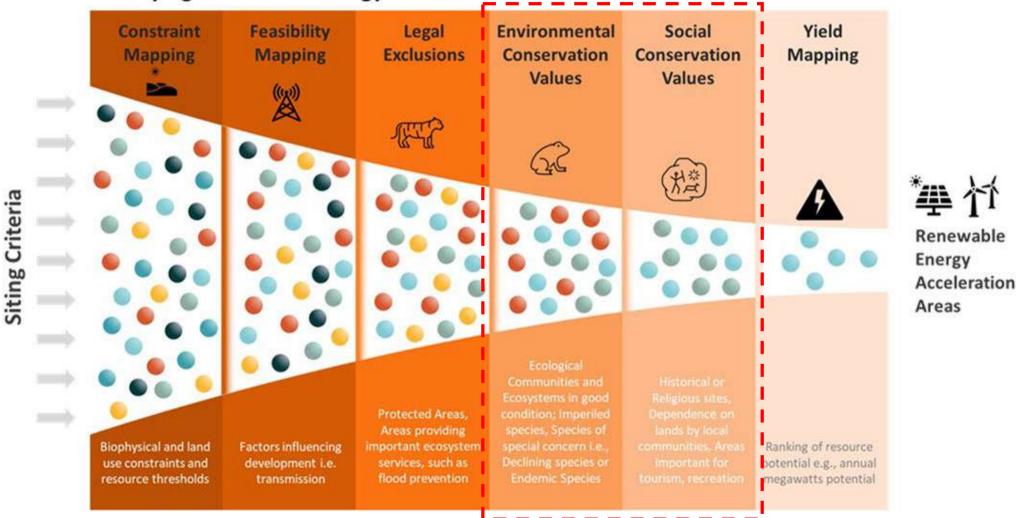
The Nature Conservancy

elif.gunduzyeli@tnc.org

tijana.simonovic@tnc.org



Identifying Renewable Energy Acceleration Areas





Partnership with a trusted local actor to lead the process

Identification of hotspots through course filter approach

Prepare an inclusive community engagement plan

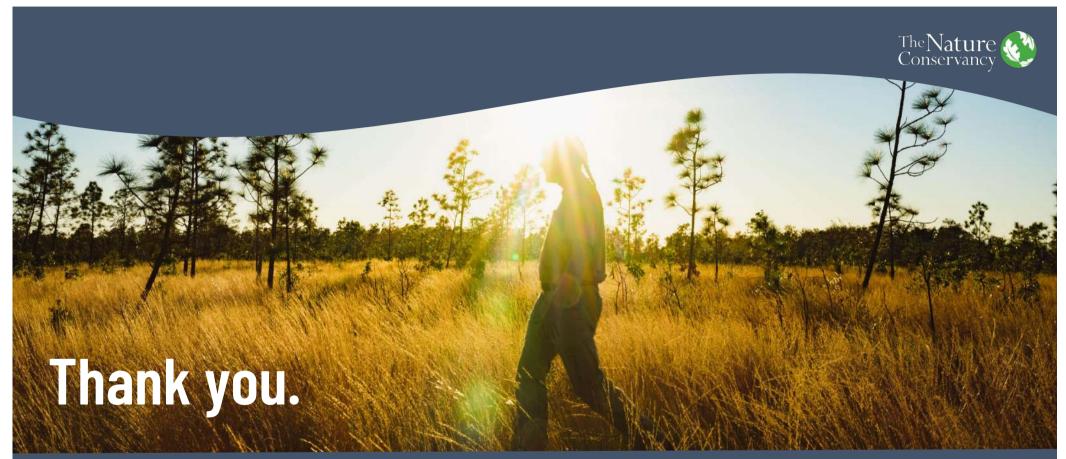
Free prior and informed consent

PARTICIPATORY COMM

ENGAGEMENT TOOLKI

PPGIS tool

Focus group discussion



Elif Gündüzyeli & Tijana Simonovic

elif.gunduzyeli@tnc.org

tijana.simonovic@tnc.org



Best Practices for Local and Community Benefit Schemes



23rd October 2025

Presented By:

Avril WilsonSenior Lead Engagement Specialist









Community Journey



Community Forum

Project Milestone
Develop
Community
Benefit Fund
Strategy for
Project area

Project Milestone Break Ground On Construction

Community organisations from the project area have nominated representatives to participate on the project forum.

The Forum will oversee the development of the community benefit strategy in cooperation with a fund administrator.

Community Benefit Milestone

Appoint Community

Benefit Administrator

Project Milestone
Planning Consent

Milestone
Phase 1 - Release
40% of funds

Community Benefit

Project Milestone Energisation of Project

Community Benefit Milestone

Phase 2 Release 30% of funds

Project Milestone
Midway through
Cable Laying

Community Benefit Milestone

Phase 3 - Release 30% of funds



LUNCH & FREE WALK AROUND THE FAIR IN THE SALON













PANEL & PRESENTATIONS

Measuring the effectiveness of public engagement activities



Sinead Dooley

Head of Public Engagement

EirGrid



Andreas Graf

Policy Officer

ACFR



Hywel Jones

Principal Consultant

Technopolis Group Belgium



Maximilian Schulze-Vorberg *EU Affairs Advisor 50Hertz*

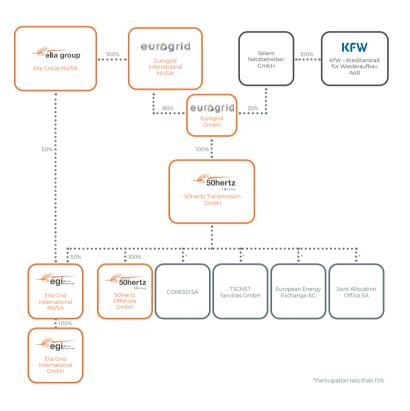






One of four German TSOs & part of the Elia Group



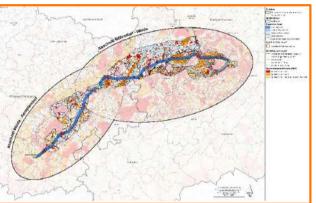




Measures taken: Röhrsdorf – Weida – Remptendorf Project

Project:

- > 380-kV AC overhead line from Röhrsdorf (Saxony) to Remptendorf (Thuringia)
- Replacement of existing 105 km overhead line



Ministerial working group (target group: federal state representatives and planning authorities)





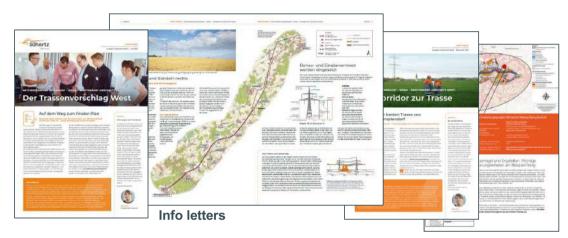
local planning authorities, majors, environmental NGOs)





Measures taken: Röhrsdorf – Weida – Remptendorf Project







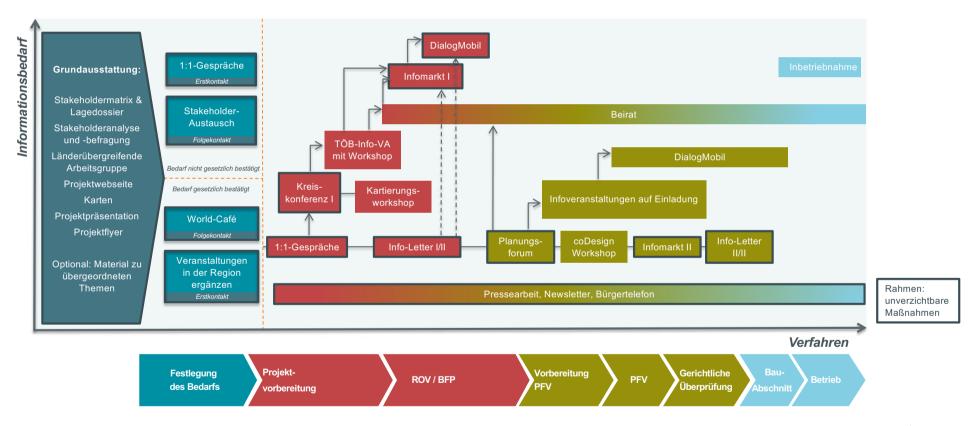


Mobile Citizens Office

Info markets

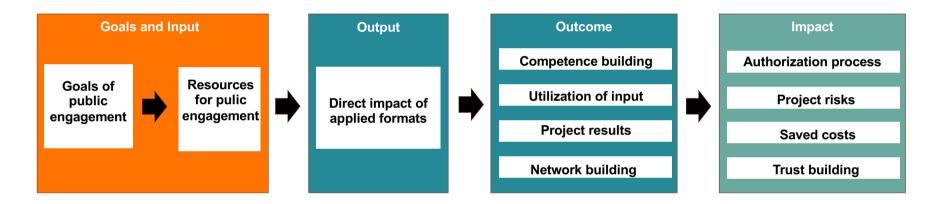


Public engagement measures along a project





Public Engagement Evaluation: Impact Model and Approach



- Qualitative study approach
- In-depth interviews with 20 stakeholders: public authorities, elected officials, NGOs, media representatives
- Questions derived from impact model



Public Engagement Evaluation: Results

- Expected better planning results, as relevant input shared considerably early on → confirmed in subsequent formal processes
- Public engagement approach led to better informed stakeholders, both on project and procedural specifics
- Relevant networks built-up, allowing for closer collaboration between project promoter and stakeholders
- Trust built-up, while closely linked to involved staff
- Eased formal authorization procedure through early conflict detection; yet, risk of marginalization of formal procedure
- On top: Relevant feedback on how to best apply formats towards 50Hertz



Thank you



Measuring Effectiveness of Public Engagement Activities



Sinead Dooley

Head of Public Engagement

EirGrid







Stakeholder engagement & evaluation

Hywel Jones, Technopolis Group Presentation

23 October 2025





Project examples

Stakeholder engagement

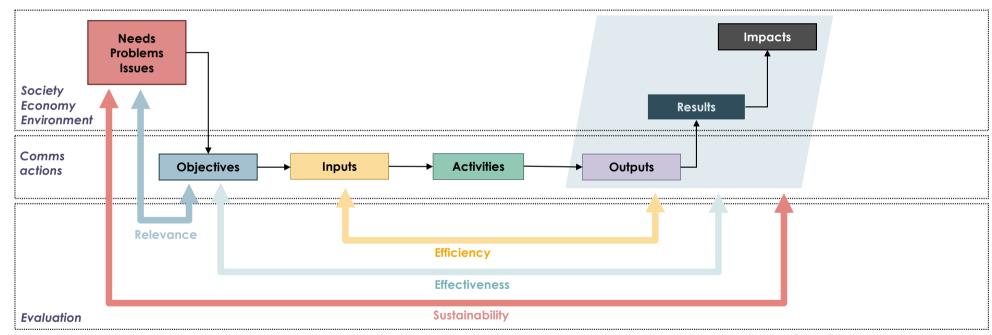
- → Green economy:
 → Eco-innovation action plan
 → Circular Economy
 Stakeholder Platform
 - →Zero Pollution Stakeholder Platform
- Tontent & communities:

 Newsletters / websites
 Events / networks

Communication evaluation

- → Campaign evaluations:→#InvestEU→#NextGenEU / You Are EU
- TOG REGIO (media partners)
 TDG ECFIN (media/events)
- TCross-theme/policy
 FU Citizens Panels
 FU Funding Visibility rules

technopolisgoup Communication evaluation: Intervention logics & evaluation criteria

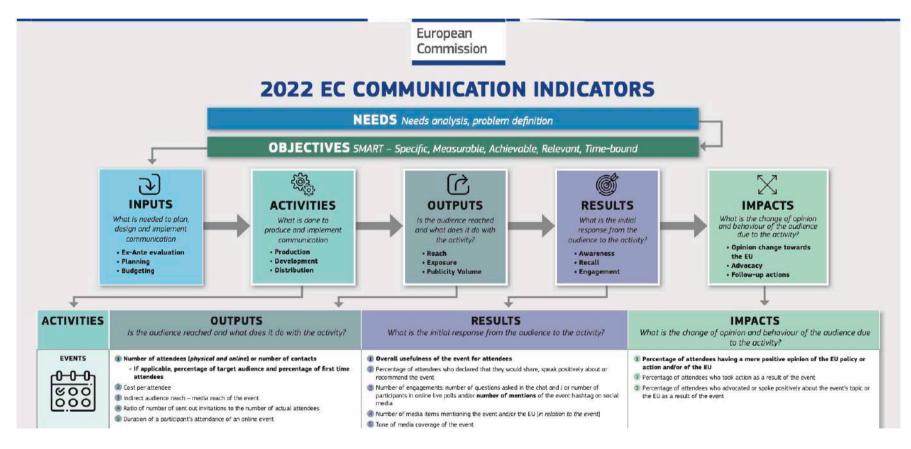


Source: Adapted from EC





Communication evaluation: indicator frameworks







Data collection tools

	Relevance	Effectiveness	Efficiency	Coherence	Sustainability	Added value
Quantitative						
Desk research	V	V	V	V	V	$\sqrt{}$
Monitoring data		V	V			
Survey	V	V		V	V	√
Qualitative						
Direct observation		V		V		
Interviews	V	√	V	V	V	V
Focus groups	V	V				60





Any questions?

Abidjan Amsterdam Berlin Bogotá Brighton Brussels Frankfurt/Main London Paris Stockholm Tallinn Vienna









INTERACTIVE SESSION

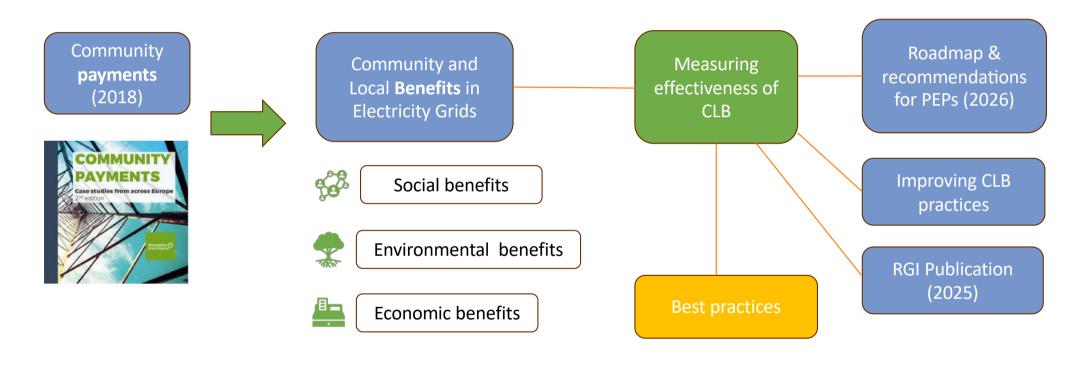
Integrating insights from today into principles for local and community benefit schemes



Ira Shefer *Manager – Energy Systems Renewables Grid Initiative*

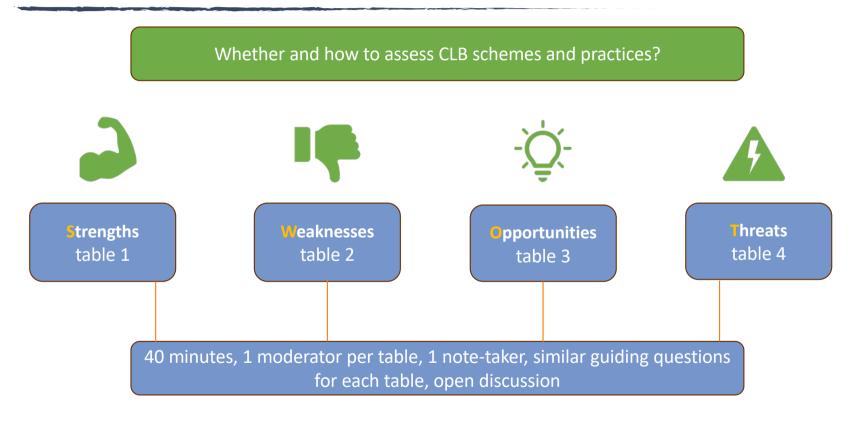


Background and context: how and why did we get here?





Measuring effectiveness of Communicty and local benefits (CLB)





CLB: Definition

Community and local benefits (CLB) in electricity infrastructure refer to **measures** implemented primarily by, but not limited to, electricity grid operators that bring **added value** to local communities affected by the infrastructure in their **locality**. These benefits aim to **improve** the affected communities' and citizens' **economic, social and/or environmental conditions** including, but not limited to, targeted compensations in response to the direct impact of a grid project. Measures can include **monetary and non-monetary** benefits, and they and the **process** leading to them are **transparent**, **inclusive**, **and flexible** to meet communities' needs. Ideally, CLBs are developed in **cooperation** with local communities and as **early** as possible in the grid development process.



WRAP-UP OF INTERACTIVE SESSION











WORKSHOP WRAP-UP & FINAL REMARKS



Andrzej Ceglarz

Director - Energy Systems, RGI





Where did we land?



NETWORKING DRINKS

IN THE SALON













